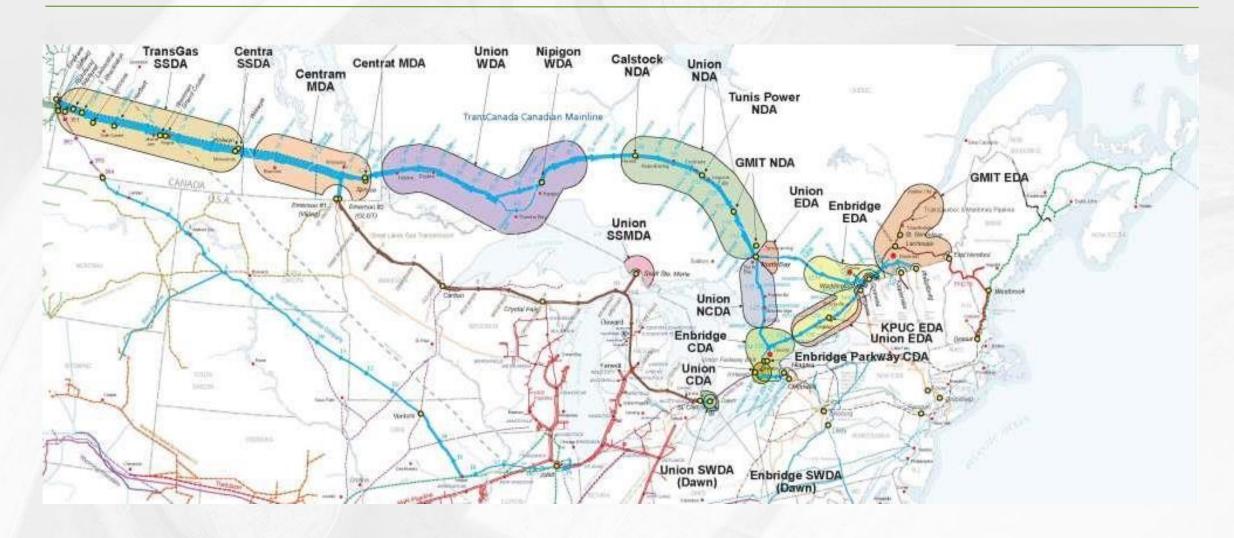


### Portland Natural Gas Transmission System (PNGTS) Footprint



- Linear System with no storage
- Built to bring Western Canadian gas to northern New England
- Supplies into the system are primarily from TC Energy's Canadian Mainline (TCPL) via the Trans Québec & Maritimes Pipeline (TQM) near East Hereford, Québec
- Historically, receipts are limited by upstream capacity on TCPL
- Physical flow is North to South with no compression on the northern half of PNGTS
- Compression on the southern half of PNGTS starts at Westbrook, Maine
- Recent PNGTS projects seek to add more compression

# Canadian Mainline (TCPL) – System Map



### The PNGTS Marketplace

PNGTS back feeds the New England and Atlantic Canadian Grids, serving mostly LDCs, Commercial & Industrial End Users and Generators.

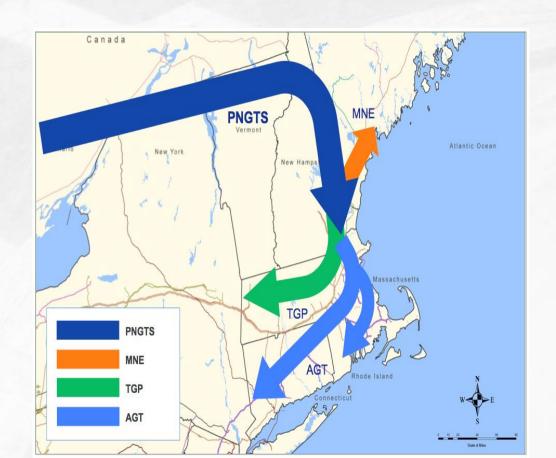
LDCs are main markets, but their Marketer Asset Managers optimize the system.

### New England Markets via Dracut, Haverhill or Westbrook

- TGP Zone 6 200 Leg MA and NH
- Algonquin MA, CT and RI

# Atlantic Canada & Maine Markets via Westbrook

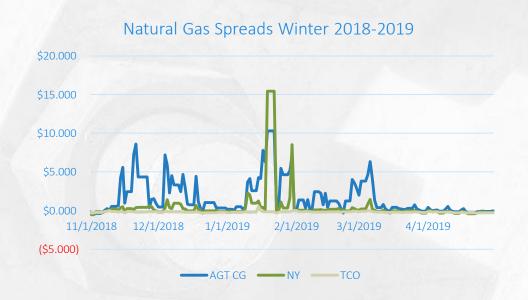
 New Brunswick, Nova Scotia and Maine

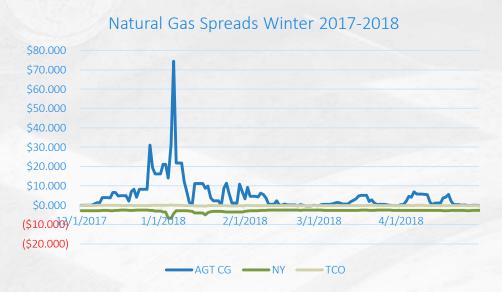


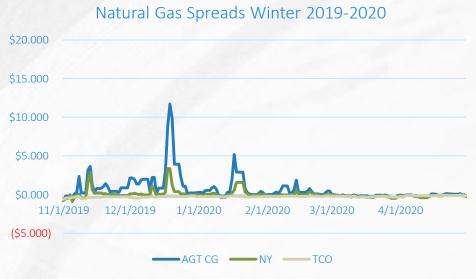
### **Extreme Pricing Volatility in PNGTS Markets**

### New England, Atlantic Canada & Maine Markets

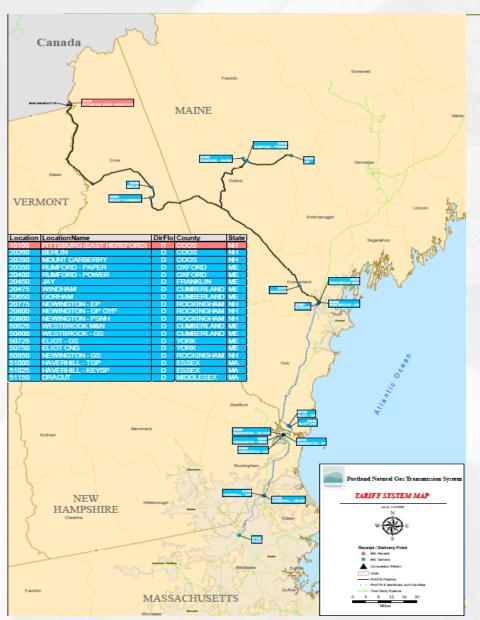
- At a premium due to supply constraints
- Decline of previously available supply from Sable Island and Deep Panuke
- Peaking supply from Repsol's Canaport







### Portland Natural Gas (PNGTS) – System Map

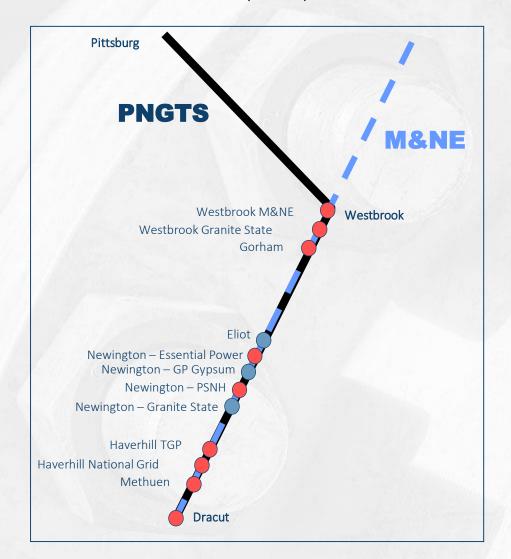


- 1 Receipt Point at Pittsburg, NH
- 18 Delivery Points
- 12 of these 18 Delivery Points are on the Joint Facilities (JF) operated by Maritimes & Northeast Pipeline (MNE)
- Westbrook meter is a bi-directional location, but is operated as a Delivery and allows Receipts by displacement only

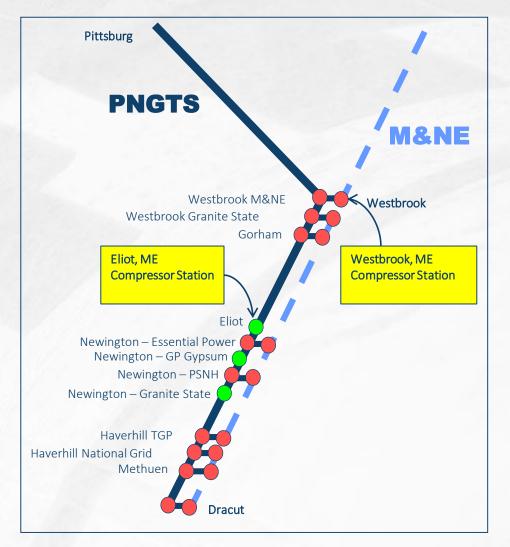
To enlarge for detail, visit Portland Natural Gas Transmission System (PNGTS) **Maps** at http://www.columbiapipeinfo.com/infopost

### **PNGTS/MNE Joint Facilities**

#### One Physical Pipe



### Two Commercially Separate Pipelines, each with their own capacity



### **PNGTS Volumes and Projects - Past, Current and Planned**

	2016	2017	2018	2019	2020	2021	2022
Contracted	Qty	Qty	Qty	Qty	Qty	Qty	Qty
LongTerm	10,030	10,030	10,030	10,030	10,030	10,030	10,030
Expiring 2019	108,405	108,405	108,405	moved to PXP II			
Operational Capacity	20,000	moved to C2C					
Short Term Capacity	40,600	moved to C2C					
C2C		82,404	82,404	82,404	82,404	82,404	82,404
PXP I			40,000	moved to PXP II			
PXP II				158,405	moved to PXP III		
PXP III					182,878	182,878	182,878
WXPI				42,652	42,652	42,652	42,652
WXPII						63,242	63,242
WXP III							18,040
Total Capacity	179,035	200,839	240,839	293,491	317,964	381,206	399,246
Increase			40,000	52,652	24,473	63,242	18,040
		Added compression	Increase pressure TCPL (Pitt), decrease pressure MNUS	on TCPL, decreased	Pipe config on TCPL, increase pressure; added compression on MNUS (Eliot);	Add compression on	Add compression on
Project action		on TCPL	(WB), no construction	pressure remains at WB on MNUS	MNUS (WB)	MNUS (WB)	TCPL

### **PNGTS Top Customers**

#### **Local Distribution Companies (LDC)**

Eversource MA (formerly held by BayState dba Columbia Gas of Mass.)

Boston Gas dba National Grid

Northern Utilities/Unitil

Berkshire Gas

Liberty Utilities/EnergyNorth and New Brunswick

Heritage Gas

#### **Commercial and Industrial**

Pixelle

Gorham Paper and Tissue

**GP-Gypsum** 

**ND** Paper

#### **Marketers and Asset Managers**

Direct Energy Business Marketing, LLC

DTE Energy Trading, Inc.

Emera Energy Services, Inc.

Freepoint Commodities LLC

Irving Oil Terminals Operations LLC

New England Natural Gas Supply Limited

Repsol Energy North America Corporation

Sprague Operating Resources LLC

Tenaska Marketing Ventures

## Thank you

For any future questions or concerns:

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