### November 15, 2021

## NGA Pre-Winter Briefing: Overview



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Northeast Gas Association



# Today's Program

- Purpose: overview of how the regional natural gas system operates – and winter readiness
- Segment areas:
  - Interstate pipelines



Liquefied natural gas (LNG)



Q & A

## **About NGA**



- Non-profit trade association
- Local gas utilities (LDCs) serving New England, New York, New Jersey, Pennsylvania
- Several interstate pipeline companies
- LNG & CNG importers/suppliers
- About 400 "associate member" companies, from industry suppliers and contractors to electric grid operators
- www.northeastgas.org







#### **NGA'S ANTITRUST COMPLIANCE PROCEDURES**

Adopted by the NGA Board of Directors on June 20, 2018

#### **Objective**

The Northeast Gas Association (NGA) and its member companies are committed to full compliance with all laws and regulations, and to maintaining the highest ethical standards in the way we conduct our operations and activities. Our commitment includes strict compliance with federal and state antitrust laws, which are designed to protect this country's free competitive economy.

#### **Responsibility for Antitrust Compliance**

Compliance with the antitrust laws is a serious business. Antitrust violations may result in heavy fines for corporations, and in fines and even imprisonment for individuals. While NGA's attorneys provide guidance on antitrust matters, you bear the ultimate responsibility for assuring that your actions and the actions of any of those under your direction comply with the antitrust laws.

#### **Antitrust Guidelines**

In all NGA operations and activities, you must avoid any discussions or conduct that might violate the antitrust laws or even raise an appearance of impropriety. The following guidelines will help you do that:

 Do consult counsel about any documents that touch on sensitive antitrust subjects such as pricing, market allocations, anti-employee poaching practices, refusals to deal with any company, and the like.

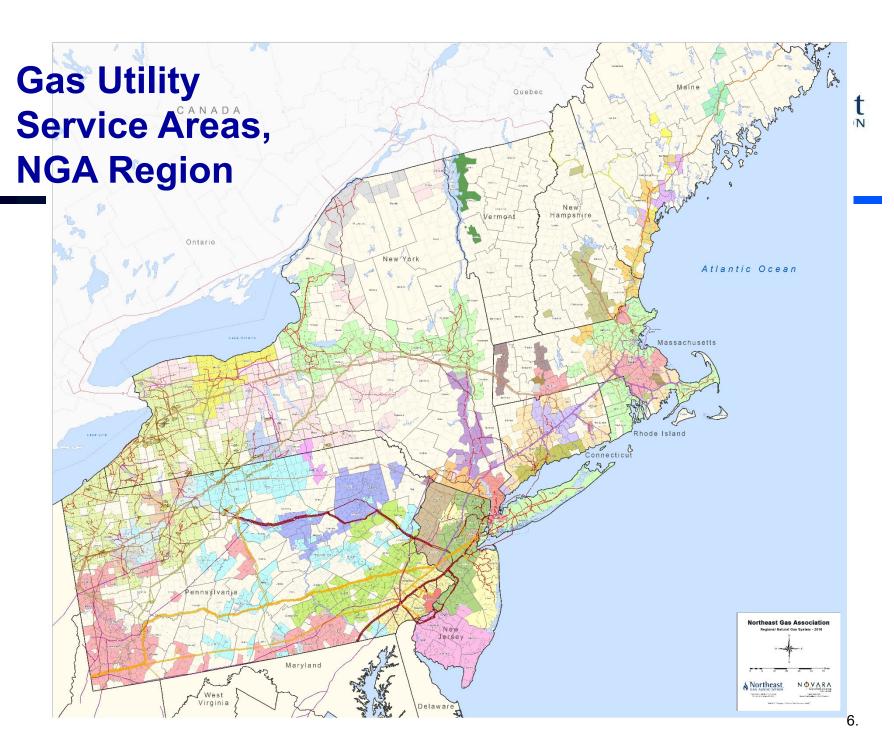
Continued on NGA web site...

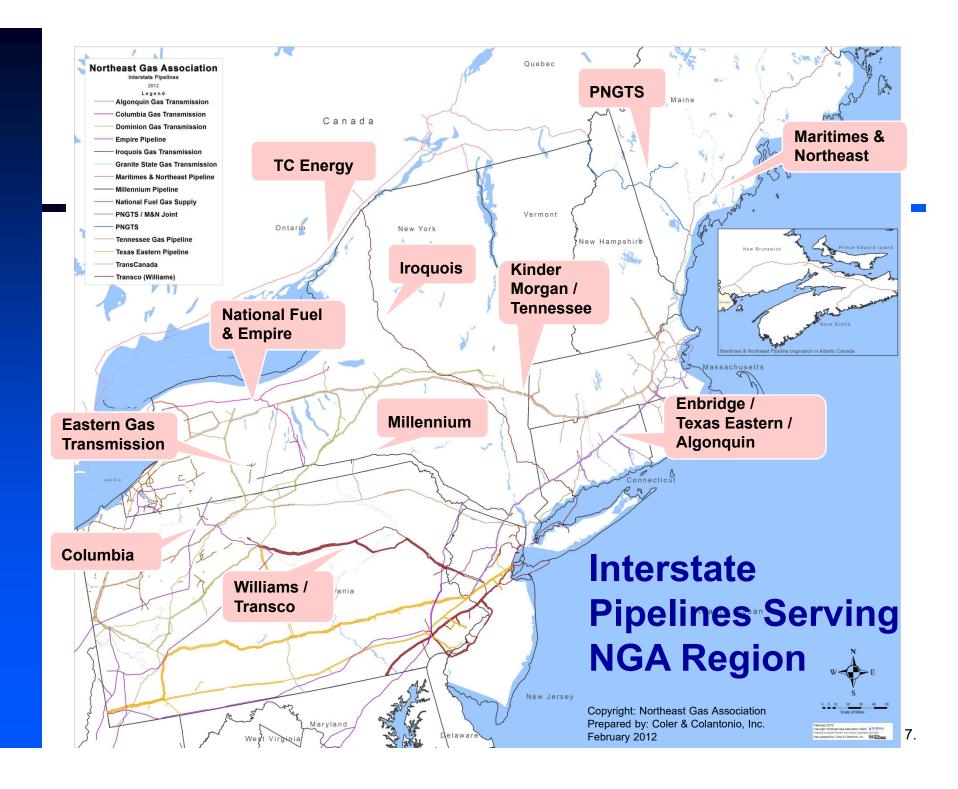
https://www.northeastgas.org/compliance\_docs.php





- We welcome your questions. During the webinar, please send questions via the "chat" function.
- All attendees are on mute with cameras turned off during the webinar.
- Presentations have been posted on NGA web site.
- Your feedback is valued let us know how you like this format and topics.





## **LNG**



- LNG key to meeting peak day demand in the region especially New England
- LDCs in NE, NY, NJ, PA utilize LNG for peak-shaving
- Three LNG import terminal operators are presenting



Everett LNG facility, part of Exelon (Constellation)



Northeast Gateway, Excelerate Energy

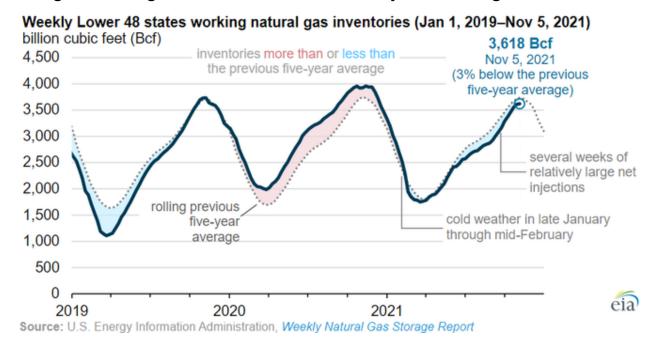


Canaport LNG (Repsol Energy North America)



## **Storage Levels**

- Storage at slightly lower than average levels 3.6 Tcf through Nov. 5.
- U.S. storage levels are 3% below 5-year average.
- East Region storage levels are 2% below 5-year average.



# Some Other Key Market Variables



- Potential spot price volatility at constrained points in the region (see chart to right). However, much greater price volatility in European & Asian markets (middle chart).
- Natural gas commodity price, after very low annual price in 2020 – COVID year – higher this year. Still, most affordable home heating option (see lower chart).
- FERC's recent Winter Market
   Assessment notes concern, esp. in
   New England, of potential limited
   availability for power market during
   high demand periods, reflecting
   predominance of "non-firm contracts".
- Weather is always the wild card...

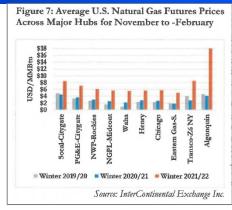


Chart: FERC "Winter Energy Market" paper, October 21, 2021

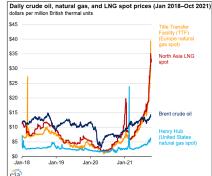


Chart: U.S. EIA, October 21, 2021

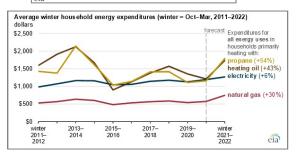


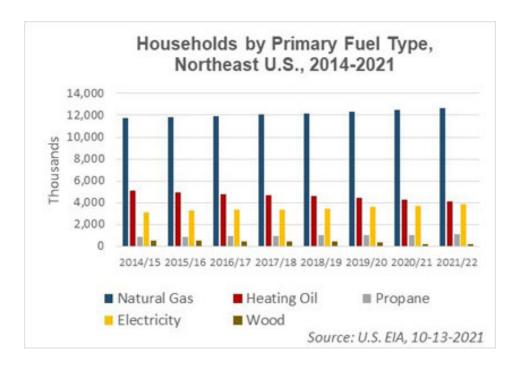
Chart: U.S. EIA, October 13, 2021

10.

# Gas Utility Preparedness



- Gas utilities in the region preparing for winter
- Supply and storage contracts in place
- Managing new customer growth on system; peak day challenges at certain key points; "constraints"
- Role of "portable" CNG and LNG inputs as supply option.



# Coordination with Power Systems



- NGA maintains joint Electric-Gas Operating Committee with 3 ISOs in region
- Regular communication between ISOs and pipeline control operators; coordination on "critical infrastructure facilities" for reliability
- ♦ NGA has link to pipeline EBBs on its website: https://www.northeastgas.org/electronic\_bulletin\_board.php





## NGA Gas Supply Task Force

- Members: LDCs in region, interstate pipelines, LNG & CNG transporters
- Purpose: to help deal with meeting winter supply needs and deliverability within the Northeast region
- Tasks: Monitor regional deliverability of its members' gas supplies during periods of peak demand or supply curtailment; Advise region's energy, regulatory and policy officials; also Update ISOs in region of meetings, outcomes

### Upcoming:

- First call to be held early December. Summaries of discussions will be provided same day to state agencies (and ISOs)
- Annual supply manual is being prepared; will be provided to state agencies in early December.



### **Presenters**

#### Northeast Interstate Pipeline System

Mike Dirrane, Enbridge / Algonquin / Texas Eastern / M&NE

Jim McCord, Kinder Morgan / Tennessee Gas Pipeline / Stagecoach

Chris Stutz, Iroquois Gas Transmission

Tom Lockett, TC Energy /Portland Natural Gas Transmission System / Columbia / Millennium

# <u>Liquefied Natural Gas (LNG) Import Terminal Operators in the</u> <u>Region</u>

Mike Cunningham, Constellation Energy (Everett LNG)
Gary Ritter, Excelerate Energy (Northeast Gateway)
Karen Iampen, Repsol (Canaport LNG)