

Leader in North American Energy Infrastructure

Energy infrastructure, especially natural gas pipelines & storage, has a decades-long time horizon

Largest natural gas transmission network

- ~71,000 miles of natural gas pipelines
- 700 bcf of working storage capacity
- ~1,200 miles of natural gas liquids pipelines

Largest independent transporter of refined products

- Transport ~1.7 mmbbl/d of refined products
- ~6,800 miles of refined products pipelines
- ~2,700 miles of crude pipelines

Largest independent terminal operator

- 143 terminals & 16 Jones Act vessels

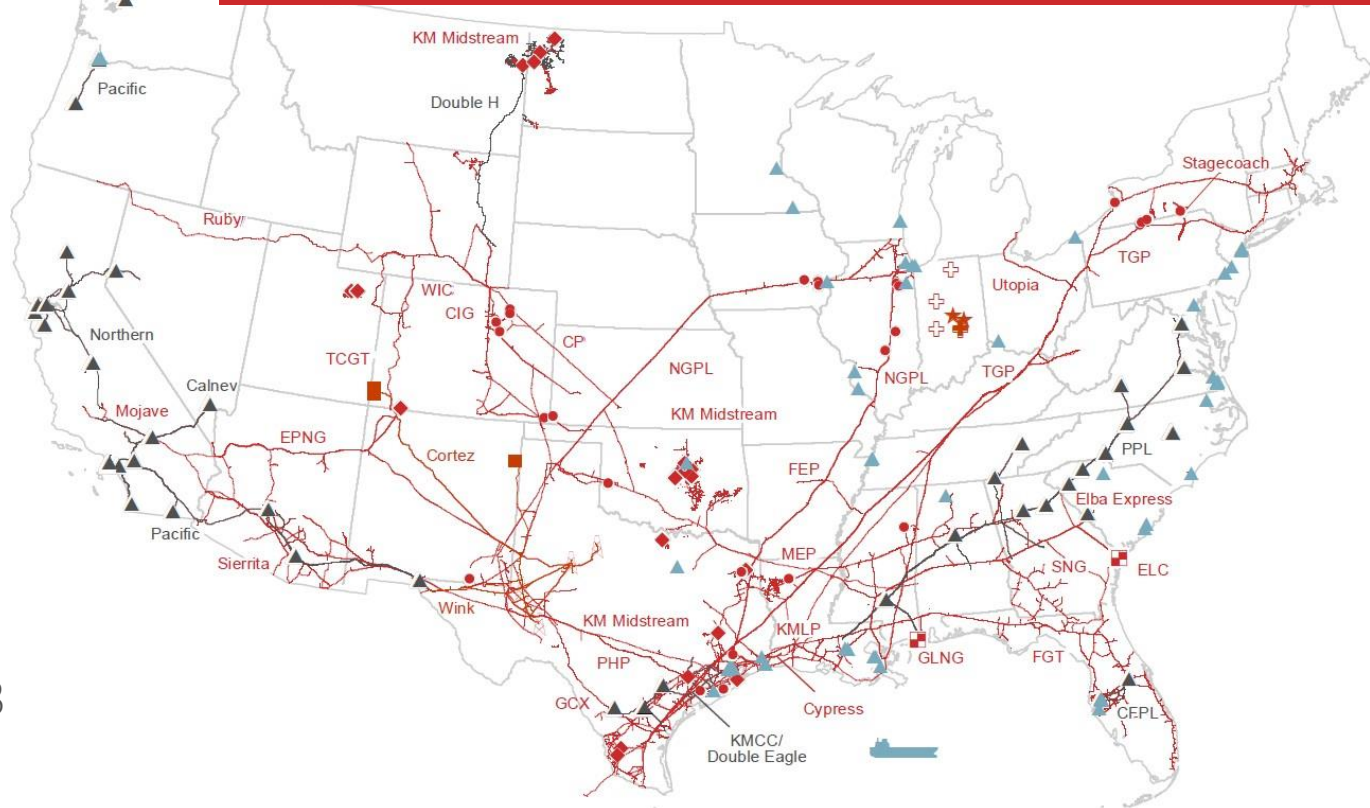
Largest CO₂ transport capacity of ~1.5 bcf/d

- ~1,500 miles of CO₂ pipelines

4 bcf^(a) of RNG production capacity by early 2023

Move ~40% of U.S. natural gas consumption & exports

Delivering energy to improve lives & create a better world



BUSINESS MIX



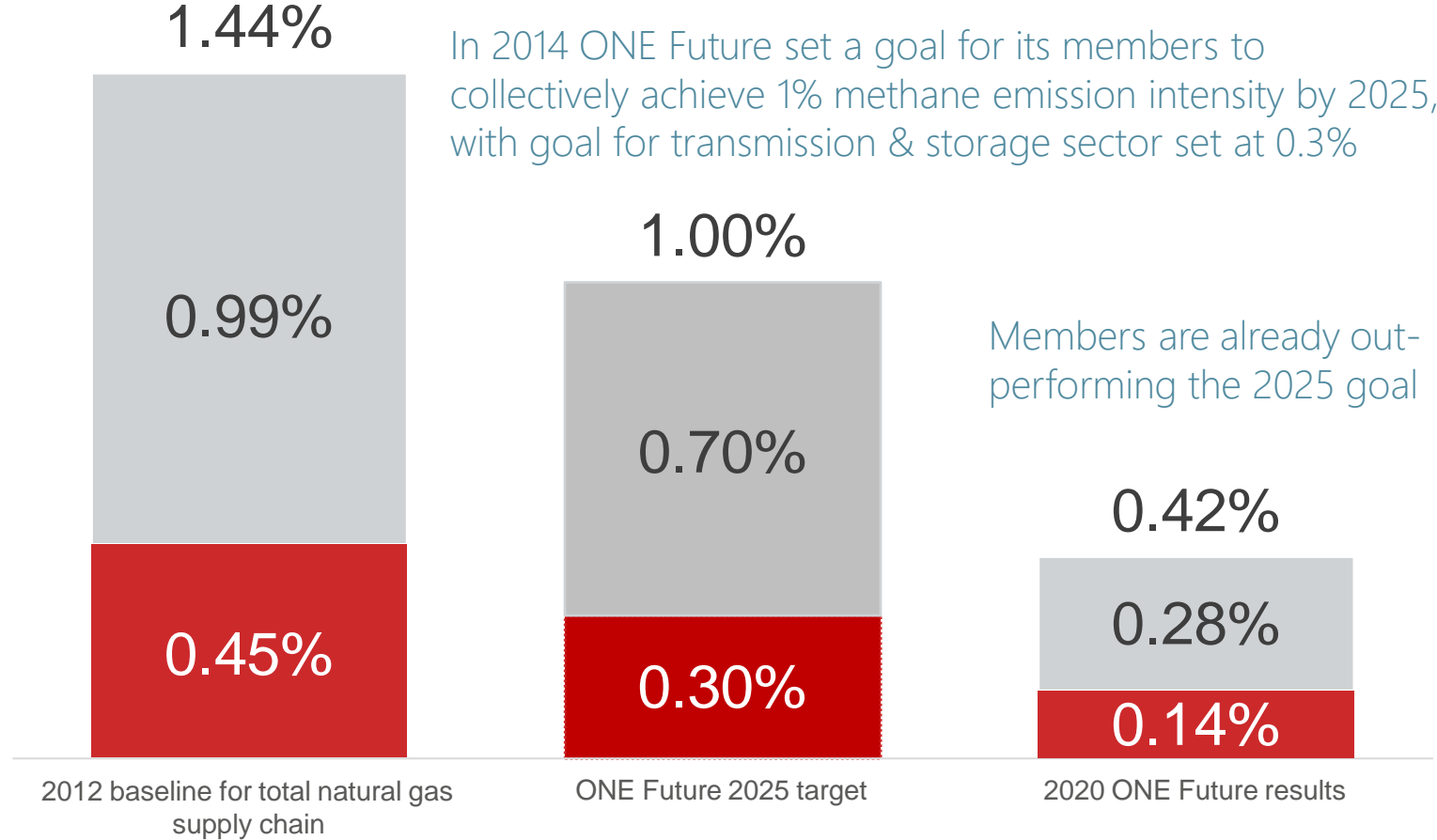
Note: Mileage & volumes are company-wide per 2022 budget. Business mix based on 2022 budgeted Adjusted Segment EBDA. See Non-GAAP Financial Measures & Reconciliations.

a) Annual capacity at KM share. 50% interest in Indy HBTU. 3 facilities in development are 100% owned.

As Founding ONE Future Member, Encourage Industry Participation due to Proven Results

ONE FUTURE METHANE EMISSION INTENSITY

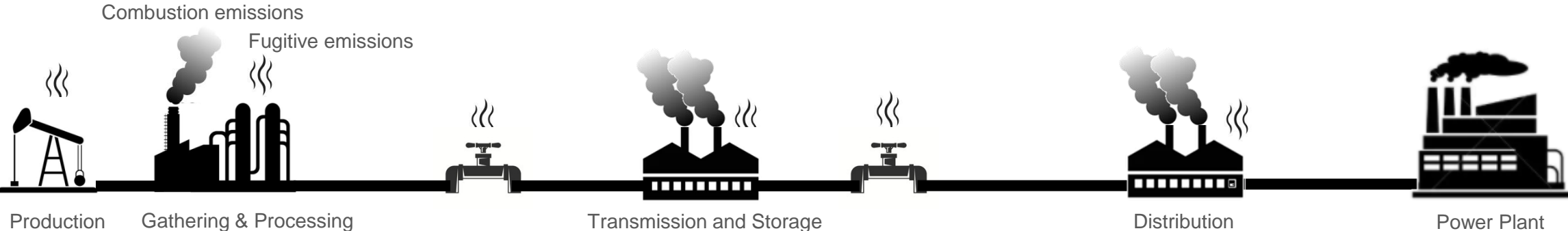
■ Transmission & storage ■ Remaining natural gas supply chain



- ONE Future uses science-based technology and methods to reduce emissions across the natural gas supply chain
- Members, in coordination with EPA, establish best practices for methane management and methane emission reduction
- **Kinder Morgan founded ONE Future alongside 7 other companies in 2014**
- **50 members today represent^(a)**
 - 19% of U.S. natural gas production
 - 56% of U.S. pipeline mileage
 - 42% of U.S. natural gas storage

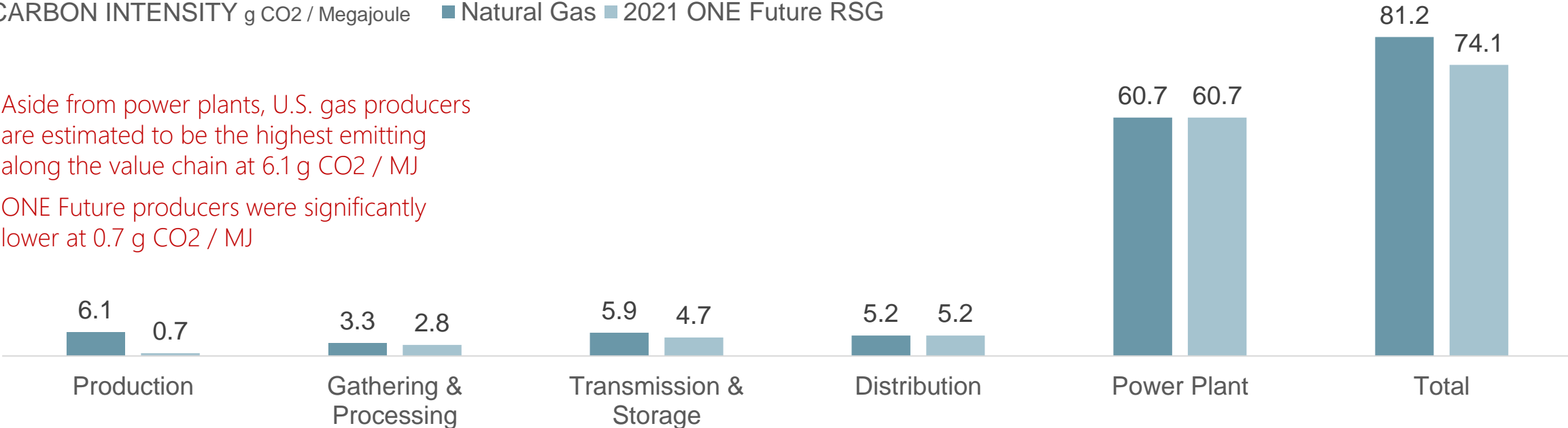
Note: Methane intensities shown are calculated as total methane emissions divided by gross natural gas production.
 a) Statistics per 2021 ONE Future report

Responsible Production can Lower Carbon Emissions along Natural Gas Value Chain



CARBON INTENSITY g CO₂ / Megajoule ■ Natural Gas ■ 2021 ONE Future RSG

Aside from power plants, U.S. gas producers are estimated to be the highest emitting along the value chain at 6.1 g CO₂ / MJ
 ONE Future producers were significantly lower at 0.7 g CO₂ / MJ



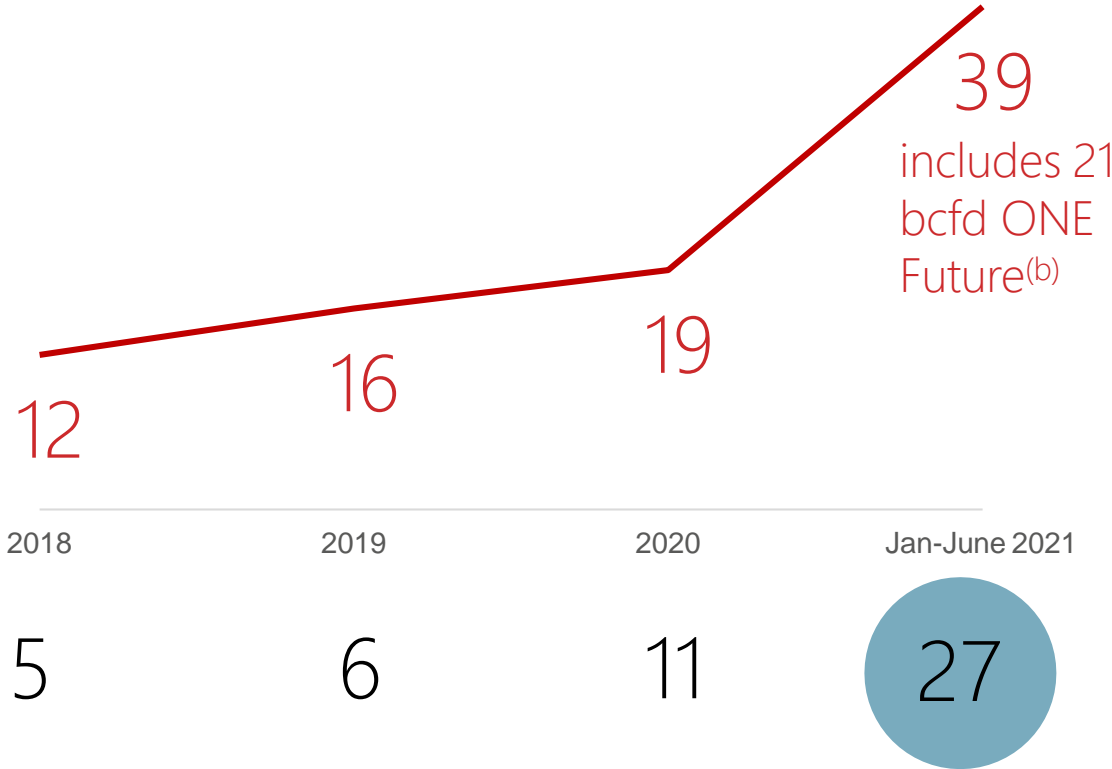
Source: CA GREET3.0; RSG implies OneFuture 2021 actual performance

RSG Market is Gaining Traction

Conventional natural gas produced by companies whose operations meet certain ESG standards

- Standards focus on management practices for methane emissions, water usage, & community relations
- 27 producers have committed to begin RSG certification process on their production
- RSG market expected to grow as consumers increasingly desire responsibly produced & transported natural gas
- In discussions with utilities & LNG customers on opportunities

TOTAL NATURAL GAS PRODUCTION REPRESENTED BY RSG-COMMITTED PRODUCERS, INCLUDES NON-RSG-CERTIFIED ^bbcfd

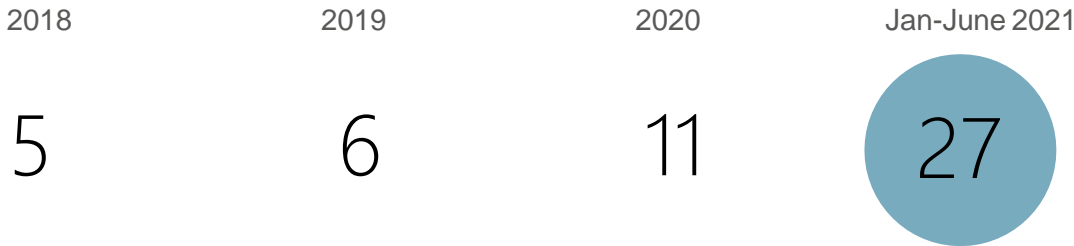


producers reported 0.105%^(a) 2020 methane emission intensity, ahead of 0.283% 2025 target

Recent partnerships on TGP & CIG with producers to transport their RSG to utilities

Providing new RSG pooling service on TGP

of RSG-committed producers



Note: RSG-committed producers include members of ONE Future, Project Canary, MiQ, Equitable Origins.
 a) 2020 rates reported in ONE Future 2021 Methane Emission Intensity Report for 10 member companies at the time.
 b) Jan-June 2021

RSG Takeaways

Lowers Emissions & Potentially Enhances Value of U.S. Natural Gas	End-Use Demand Increasing	Growing RSG Supply & Participation along Value Chain	Various Ways to Certify Production Emissions
<p>Goal is to minimize emissions along the natural gas value chain, particularly at the production level</p> <p>Could make U.S. natural gas increasingly competitive in evolving energy scenarios</p>	<p>Growing demand both voluntary and through cost-recovery mechanisms</p> <p>Certificates are not only valued domestically but also internationally</p> <p>Increasing legislative efforts to allow further cost recovery by LDC's</p>	<p>Significant increase in participation from producers over the past year</p> <p>Gathering & Processing and Transmission are evaluating ways to monitor and certify their emissions</p>	<p>Third-parties (MiQ, Trustwell, Equitable Origins) monitor and quantify emissions</p> <p>ONE Future members calculate their emissions and self-report to ONE Future</p> <p>Results are then compared against an industry benchmark or average based on reporting to the EPA</p> <p>ONE Future's target for producers is 0.28% by 2025; 2019 results were already much lower at 0.085%</p> <p>The TGP pooling service limits methane intensity to 0.2%, verified by MiQ or Trustwell</p>

Tennessee Gas Pipeline Certified Gas Pooling

- New Producer Certified Gas (PCG) pooling service is a nomination service
- Working with ICE and registries to handle the gas and certificates
- Only gas meeting certain criteria can be aggregated
 - Methane emissions intensity level $\leq 0.2\%$
 - IES Trustwell or MiQ
 - Must provide certificate and methane intensity level
- Alterations to requirements must be made via future filings
- Universal support from customers for our filing including utilities
- Allows end-users such as LNG facilities, LDCs and power generators to purchase low methane intensity gas & have it transported on a ONE Future pipeline

