

PLANNED ENHANCEMENTS, NORTHEAST NATURAL GAS PIPELINE SYSTEMS (as of 6-2-10)

NGA has prepared these lists based on publicly-available information. NGA will strive to keep the information as updated as possible and notes that this information may change pending project developments.

PROJECT	COMPANY	DESCRIPTION	EST. IN-SERVICE	STATUS
East to West Expansion Project	Spectra Energy / Algonquin Gas Transmission	An expansion of the Algonquin pipeline system that will transport 281.5 MDth/d of eastern LNG-based supplies into regional market.	Nov. 2010	Filed with FERC, 6-08. FERC certificate accepted, 1-10. Under construction.
TEMAX and TIME III	Spectra Energy / Texas Eastern	Spectra Energy and ConocoPhillips have executed an agreement to deliver up to 395 million cubic feet per day of Rocky Mountain natural gas from the Clarington, Ohio, supply point to the Northeast U.S. by November 2010 (TEMAX). It involves about 30 miles of pipeline in OH and PA. In addition, Spectra will transport another 60 MMcf/d of supply in PA (TEAM).	Nov. 2010 and 2 nd half 2011	Announced, 6-08. Approved by FERC, 11-09. Construction underway.
Tioga County Extension	Empire Pipeline (NFGS)	Project will stretch approximately 16 miles south from existing interconnection with Millennium Pipeline at Corning, NY, into Tioga County, PA. The project will require the construction of 16 miles of new 24-inch diameter pipeline. Additionally, Empire will replace 1.3 miles of pipeline near Victor, NY, and construct a new interconnection with TGP's Line 200 in Ontario County, NY. Capacity of 300 MDth/d.	Sept. 2011	Open season held fall 2009. Anchor shipper announced 4-10. In FERC pre-NEPA filing process.
300 Line Expansion	Tennessee Gas Pipeline	Tennessee plans to expand its 300 Line to transport new, diversified natural gas supplies, including Appalachian and Marcellus Shale gas. Involves the installation of new looping segments totaling aprox. 128 miles of 30" pipe in PA and NJ. Capacity of 350 MDth/d.	Nov. 2011	Announced 2008. Filed with FERC, 7-09. Approved by FERC, 5-10.

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PROJECT	COMPANY	DESCRIPTION	EST. IN-SERVICE	STATUS
West to East	National Fuel Gas	Would transport new supplies from the Rockies supply basin to markets in the Northeast, with a new pipeline from the vicinity of Clarington, OH to Corning, NY – as well as links to developing Marcellus Shale supplies. Phase I is designed to move approx. 200 MDth/d from Marcellus supplies, <i>by 2011</i> ; Phase II will move an additional 300 MDth/d by 2012.	2011-2012	Announced 11-07. Binding open season held summer 2009.
Northeast Supply Link	Williams / Transco	The proposed Northeast Supply Link Project is designed to provide 420,000 dekatherms per day of firm service on Williams Partners' Transco natural gas pipeline from interconnections accessing Marcellus production along its Leidy Line in Pennsylvania to its Station 210 pooling point and existing New York City delivery points. Proposed capacity of 420,000 Dth/d.	Nov. 2012 (Phase I); Nov. 2013 (Phase 2)	Open season held, March 2010.
TEAM	Spectra Energy	The Texas Eastern Appalachian Market Supply Project (TEAM) provides for multiple year supply connection and expansion. 190 MMcf/d.	2012	Initial development phase.
Northern Access	National Fuel Gas Supply	Northern Access expansion project is designed to transport 320,000 dekatherms per day of Marcellus Shale production utilizing Supply's existing pipelines to an existing interconnection between Supply and TransCanada Pipeline ("TCPL") at the Niagara River near Lewiston, New York ("Niagara"), for delivery to the diverse markets accessible on the TCPL system. The required project facilities include bi-directional metering at Niagara and at Supply's interconnects with Tennessee Gas Pipeline ("TGP") at East Aurora, New York, along with incremental compression at Supply's interconnect with TGP at Ellisburg Station and at East Aurora.	2012	Announced 4-10.

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PROJECT	COMPANY	DESCRIPTION	EST. IN-SERVICE	STATUS
Appalachian Gateway	Dominion	Dominion proposes to install new natural gas pipeline facilities in West Virginia and Pennsylvania in an effort to deliver Appalachian natural gas production to markets in the eastern U.S. Total firm transportation delivery for the Appalachian Gateway Project will be 484,260 dekatherms of natural gas per day.	2012	Announced 2009.
Northeast Upgrade	Tennessee Gas Pipeline	The project will provide 636,000 dekatherms per day of incremental firm transportation capacity from TGP's 300 Line in Pennsylvania to an interconnect in New Jersey to serve growing markets in the Northeast. Tennessee has executed binding, 20-year term agreements with Chesapeake Energy Marketing, Inc., a wholly owned subsidiary of Chesapeake Energy Corporation, and StatOil Natural Gas LLC, for 100 percent of the capacity.	Nov. 2013	Announced 2-10. FERC filing expected in spring 2011.
NJ/NY Expansion Project	Spectra Energy	800 MMcf/d expansion connecting Northeastern PA Marcellus supplies with a new delivery point in Manhattan. Signed customers are Chesapeake Energy, Con Edison and StatOil Natural Gas.	2013	Announced 12-09.
NYMarc	Iroquois Gas Transmission	Proposed to connect NY and New England markets to Marcellus and Rockies supplies. Approx. 66-mile, 36-inch pipeline and one compressor station in NY. As proposed, NYMarc would receive gas from Tennessee Pipeline in NJ and Millennium Pipeline in NY. Initial capacity is expected to be 500 MDth/d.	2014	Announced 2009.
Keystone Connector	Columbia Gas Transmission / Williams	Proposed 240 mile pipeline, to extend from terminus of REX-East to Williams' Transco Station 195 in southeastern PA. Could transport up to 1 Bcf/d of natural gas produced in Rockies and Marcellus Shale.	TBD	Announced Aug. 2009.