# IROQUOIS GAS TRANSMISSION SYSTEM, L.P.

Northeast Gas Association Regional Market Trends Forum

Iroquois' Pathway Ahead

May 4, 2017

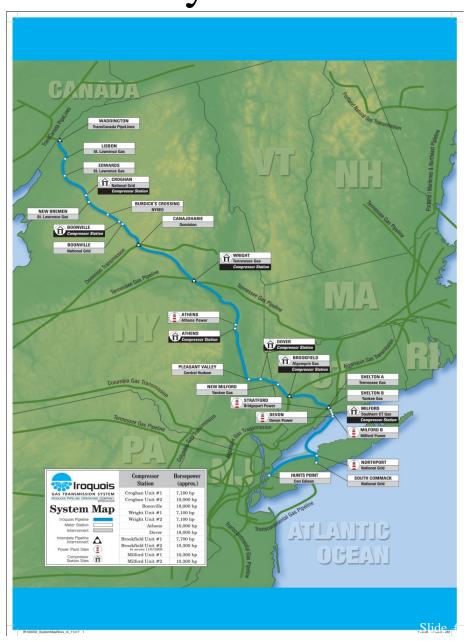
Hartford, CT



## Iroquois Gas Transmission System

- Commenced Operations in 1991
- Primary Markets
  - New York City
  - Long Island
  - Connecticut
- 1.6 Bcf/d Physical Receipt Capability:
  - TransCanada = 1.2 Bcf/d
  - Algonquin = 0.4 Bcf/d
- Piping
  - 416-mile of 30" and 24" pipeline
  - MAOP = 1440 psig
- Pipeline Interconnects:
  - TransCanada
  - Dominion
  - Tennessee (200 and 300 lines)
  - Algonquin
- 7 Compressor Stations 106,400 HP
- Mainline Interzone Rate = \$0.37/Dt \$0.35 » \$0.33 » \$0.295/Dt (Max. Fuel = 1%)
- Eastchester Rate = \$0.635/Dt \$0.455 » \$0.455 » \$0.395/Dt

(Max. Fuel = 4.5%)



## Iroquois' Infrastructure Projects

#### SUPPLY Push

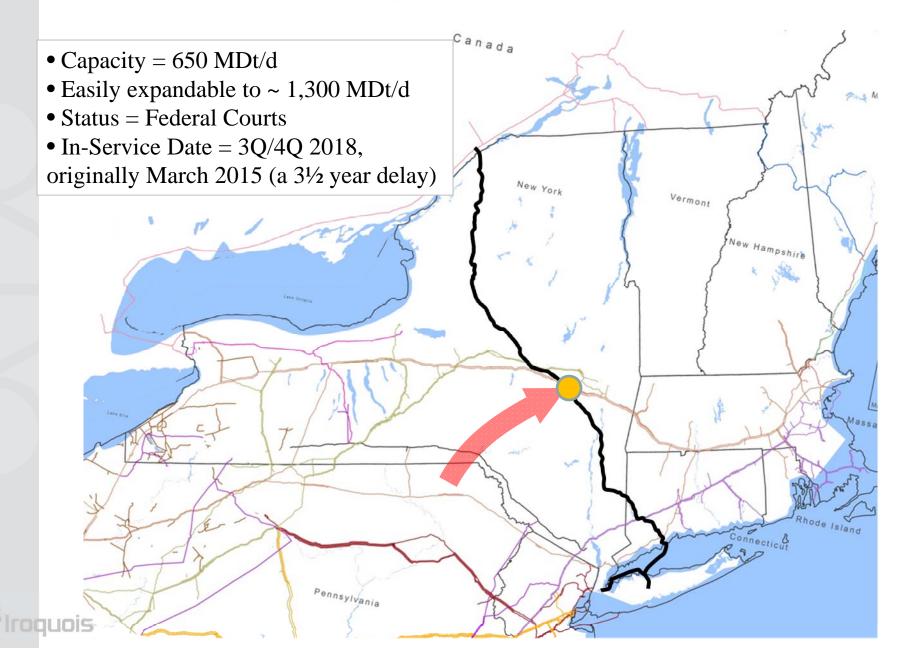
- Constitution Pipeline / Iroquois' WIP Project
- Dominion's New Market Project
- XNG's Manheim Project

#### DEMAND Pull

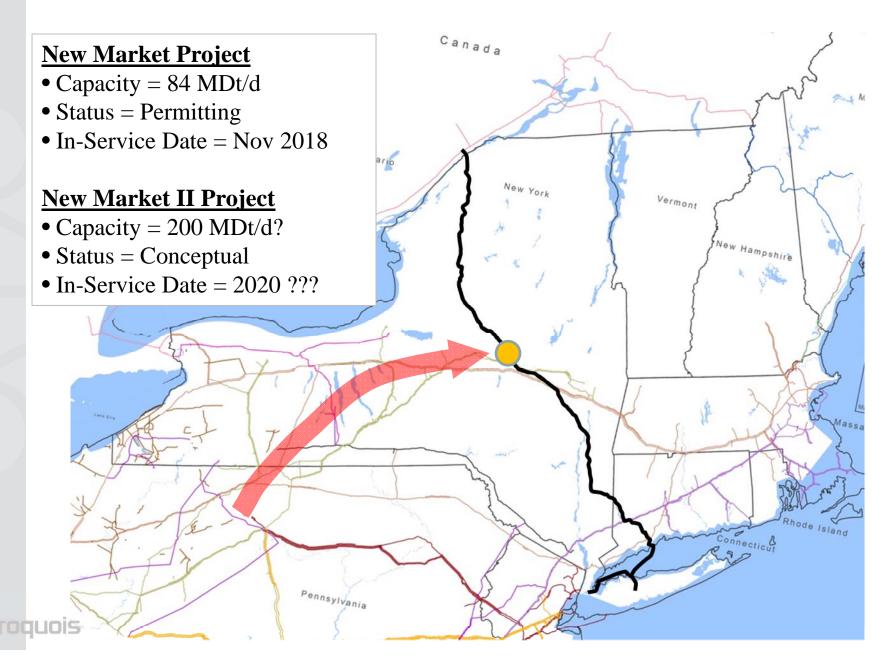
- Iroquois' Flow Reversal Expansion
  - 55,000 Dth/d exported to Canada
- Electric Generation
  - Cricket Valley, 1000 MW
  - PSEG Harbor Station, 460 MW



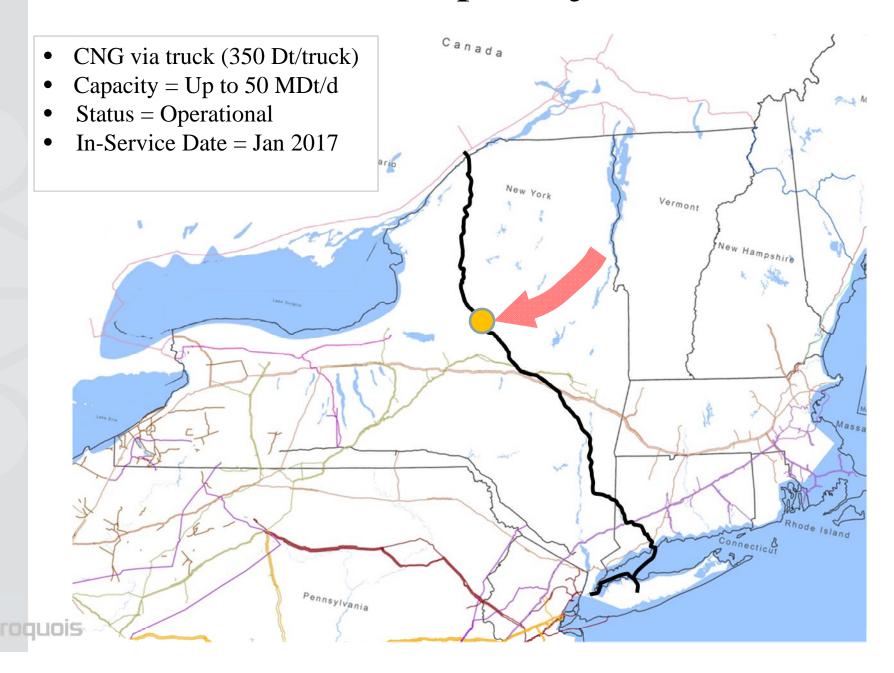
# Constitution / Wright Interconnect Project



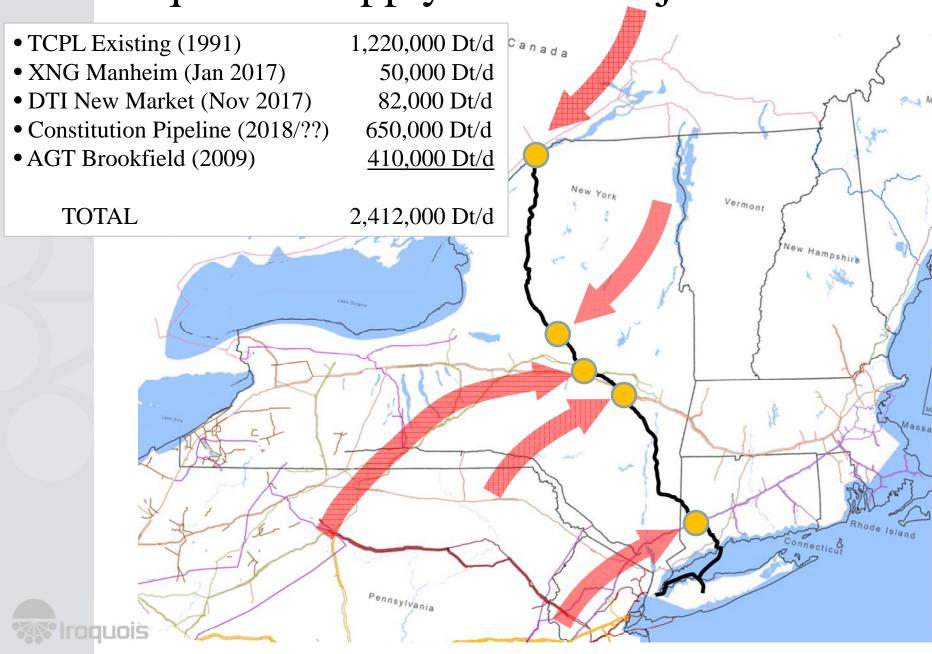
# **Dominion Projects**



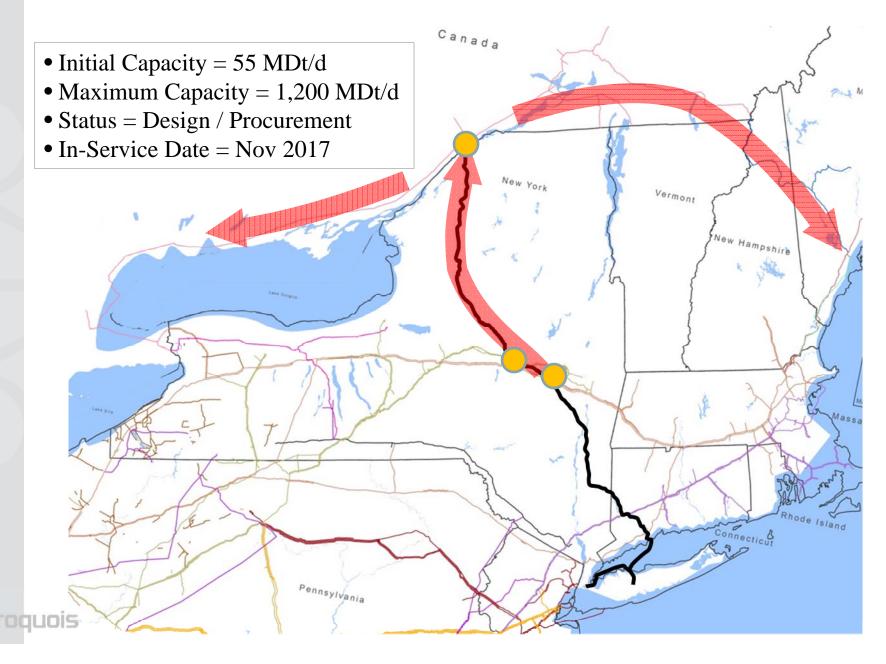
# XNG Manheim Receipt Project



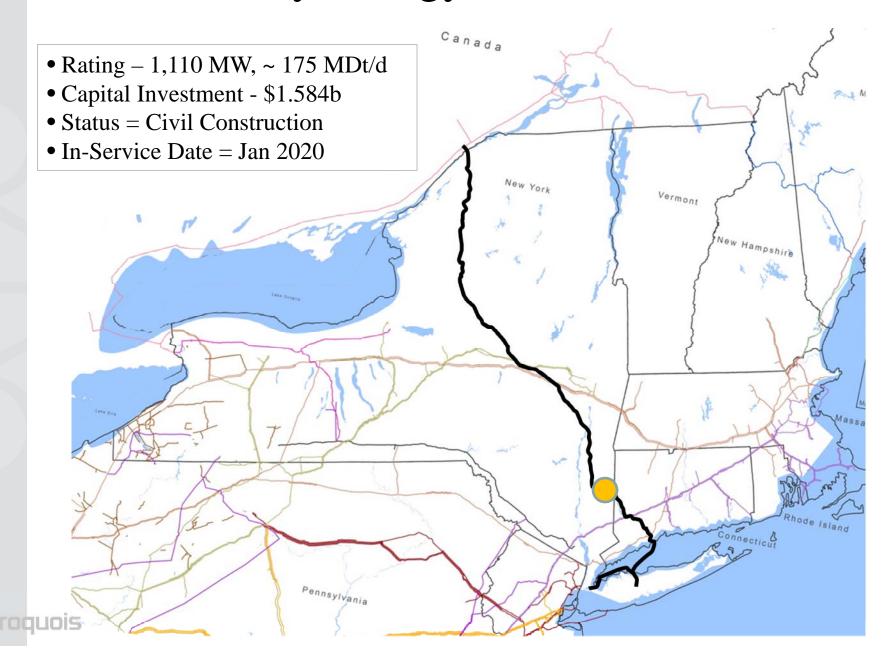
Iroquois – Supply PUSH Projects



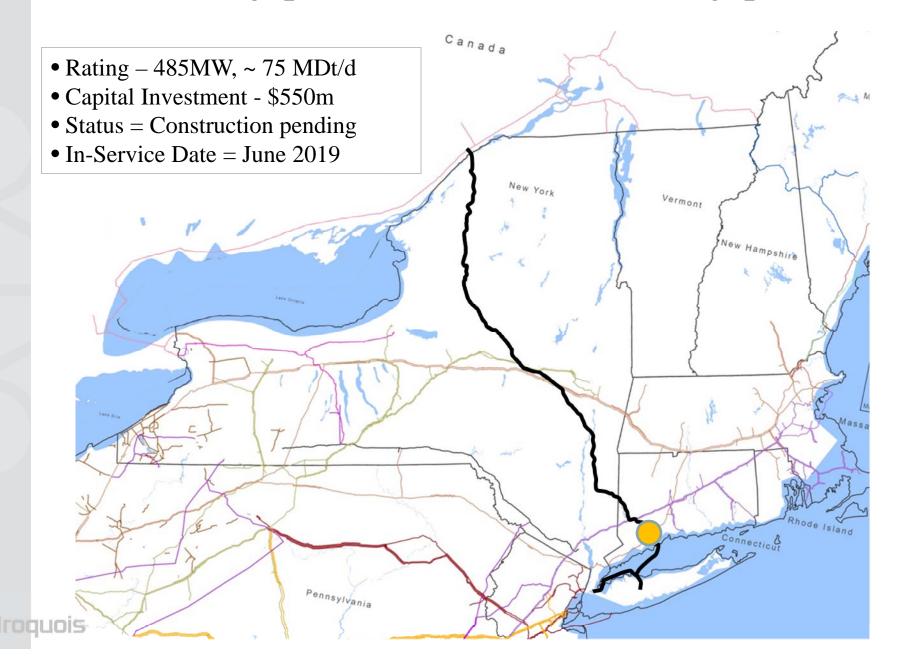
# Iroquois - South to North (SoNo Lite) Project



# Cricket Valley Energy Center – Dover, NY



### PSEG's Bridgeport Harbor Station – Bridgeport, CT



#### Thank You

