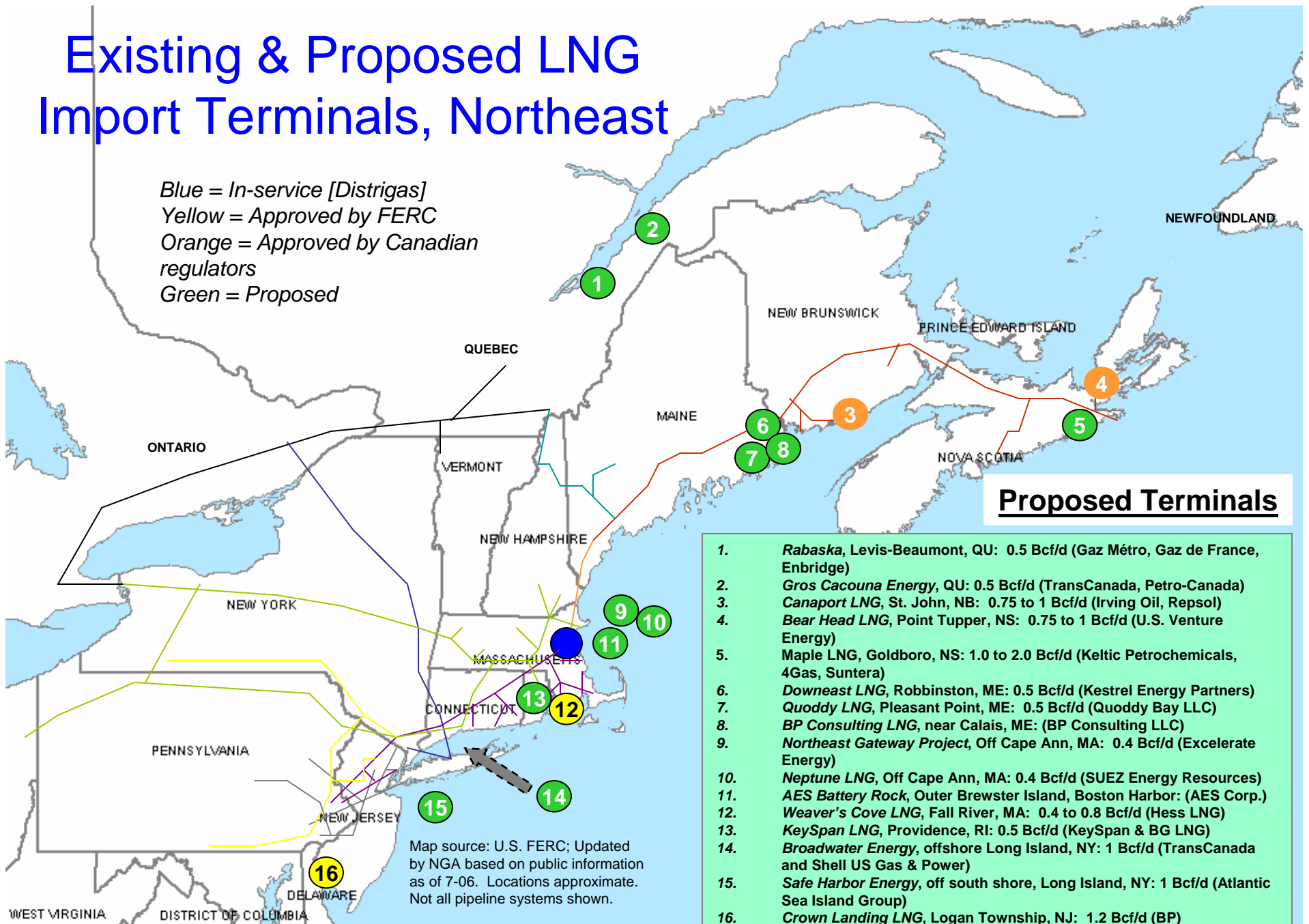


Existing & Proposed LNG Import Terminals, Northeast

Blue = In-service [Distrigas]
 Yellow = Approved by FERC
 Orange = Approved by Canadian regulators
 Green = Proposed



Proposed Terminals

1. **Rabaska, Levis-Beaumont, QU:** 0.5 Bcf/d (Gaz Métro, Gaz de France, Enbridge)
2. **Gros Cacouna Energy, QU:** 0.5 Bcf/d (TransCanada, Petro-Canada)
3. **Canaport LNG, St. John, NB:** 0.75 to 1 Bcf/d (Irving Oil, Repsol)
4. **Bear Head LNG, Point Tupper, NS:** 0.75 to 1 Bcf/d (U.S. Venture Energy)
5. **Maple LNG, Goldboro, NS:** 1.0 to 2.0 Bcf/d (Keltic Petrochemicals, 4Gas, Suntera)
6. **Downeast LNG, Robbinston, ME:** 0.5 Bcf/d (Kestrel Energy Partners)
7. **Quoddy LNG, Pleasant Point, ME:** 0.5 Bcf/d (Quoddy Bay LLC)
8. **BP Consulting LNG, near Calais, ME:** (BP Consulting LLC)
9. **Northeast Gateway Project, Off Cape Ann, MA:** 0.4 Bcf/d (Excelerate Energy)
10. **Neptune LNG, Off Cape Ann, MA:** 0.4 Bcf/d (SUEZ Energy Resources)
11. **AES Battery Rock, Outer Brewster Island, Boston Harbor:** (AES Corp.)
12. **Weaver's Cove LNG, Fall River, MA:** 0.4 to 0.8 Bcf/d (Hess LNG)
13. **KeySpan LNG, Providence, RI:** 0.5 Bcf/d (KeySpan & BG LNG)
14. **Broadwater Energy, offshore Long Island, NY:** 1 Bcf/d (TransCanada and Shell US Gas & Power)
15. **Safe Harbor Energy, off south shore, Long Island, NY:** 1 Bcf/d (Atlantic Sea Island Group)
16. **Crown Landing LNG, Logan Township, NJ:** 1.2 Bcf/d (BP)

Map source: U.S. FERC; Updated by NGA based on public information as of 7-06. Locations approximate. Not all pipeline systems shown.