

PROPOSED LNG IMPORT TERMINAL PROJECTS, NORTHEAST U.S. & EASTERN CANADA (as of 7-11-06)

NGA has prepared these lists based on publicly-available information. NGA will strive to keep the information as updated as possible and notes that this information may change pending project developments. The projects are listed from south to north – from New Jersey to Québec.

PROJECT	COMPANY	DESCRIPTION	STATUS
Crown Landing <i>(Logan Township, NJ)</i>	BP	Daily send-out capacity of 1.2 billion cubic feet per day. The receiving terminal will be located on a 175 acre site adjacent to the Delaware River. The terminal will be able to connect to three major natural gas pipeline systems serving the Northeast.	Announced 12-03; pre-filing with FERC, 1-04; FERC issues draft EIS, early 2005; FERC issues final EIS, 4-06; FERC grants approval, 6-06
Safe Harbor Energy <i>(offshore Long Island, NY, southside)</i>	Atlantic Sea Island Group	Proposes to construct man-made island about 13.5 miles offshore southern side of LI. Four storage tanks. Proposed send-out of 1 Bcf/d. Proposed in-service date of 2010.	Announced 1-06
Broadwater Energy <i>(offshore Long Island, NY, northside)</i>	TransCanada Corp. and Shell US Gas & Power LLC	TransCanada and Shell propose to build and install a floating storage and regasification unit (FSRU) that will receive, store and re-gasify LNG in the New York state waters of Long Island Sound at a proposed location about nine miles (15 kilometres) off the Long Island coast and 11 miles (18 kilometres) off the Connecticut coast. Broadwater Energy LLC will operate the facility, while Shell will own the capacity and supply the LNG.	Announced 11-04; application filed with FERC, 1-06
KeySpan LNG <i>(Providence, RI)</i>	KeySpan Corp. / BG LNG Services	Proposal to upgrade KeySpan's existing LNG storage and receiving terminal in Providence to accept marine LNG deliveries. Connection to Algonquin system. Increased vaporization capacity of 375,000 Dth/d.	Announced 10-23-03; Filed with FERC, 4-04; FERC issues draft EIS, 11-04; FERC staff issues final EIS, with conditions, 5-05; FERC denies application, 6-05 and reaffirms position, 1-06; KeySpan filing appeal, spring 2006
Weaver's Cove Energy <i>(Fall River, MA)</i>	Hess LNG	Proposes to construct and operate an LNG import terminal and pipeline to import LNG and deliver from 400 MMcf/d to peak of 800 MMcf/d.	Pre-filing submitted to FERC, 2-03; Filed with FERC, 12-03; FERC issues draft EIS,

PROJECT	COMPANY	DESCRIPTION	STATUS
		One LNG storage tank, 4.4 Bcf equiv. Add 2 pipeline connections to Algonquin system.	7-04; FERC staff issues final EIS, with conditions, 5-05; FERC approves application, 6-05; FERC reaffirms approval, 1-06
AES Battery Rock LNG Project <i>(Boston Harbor island, MA)</i>	AES Corp.	Proposes an import terminal and storage tanks to be located on an island in Boston Harbor, to interconnect with existing pipeline	Announced 9-16-05
Northeast Gateway Project <i>(offshore near Gloucester, MA)</i>	Excelerate Energy	Proposes to construct a subsea buoy and riser approximately ten to twelve miles offshore from Cape Ann. Excelerate's facilities will then connect to the existing HubLine SM pipeline operated by Algonquin Gas Transmission Company in Massachusetts Bay. The Project will be capable of delivering in excess of 400 million cubic feet of gas per day. Permits are expected to be filed in spring 2005.	Announced 6-04; files federal and state permit applications, 6-05; U.S. Coast Guard deems application complete under Deepwater Port Act, 9-05, enabling project to move forward in environmental review process; Mass. issues draft EIS, 7-06
Neptune LNG <i>(offshore near Gloucester, MA)</i>	SUEZ Energy Resources NA	The Neptune LNG deepwater port would be located in federal waters, approx. 10 miles south of the city of Gloucester, MA. Will be designed to provide an average of 400 MMcf/day to the New England market. The port will be capable of mooring specially designed LNG ships equipped to store, transport, and vaporize LNG into natural gas that can be sent to customers using the existing HubLine SM pipeline.	Announced February 2005. U.S. Coast Guard deems application complete under Deepwater Port Act, 10-05, enabling project to move forward in environmental review process
Quoddy Bay LNG <i>(Pleasant Point, ME)</i>	Quoddy Bay LLC, in partnership with the Sipayik Tribal Government on Pleasant Point.	Proposes to construct an import terminal in the area of Passamaquoddy Bay that would transport up to 500 million cubic feet per day into the Maritimes & Northeast Pipeline	Announced 6-04; tribal govt vote approves discussions with developers, 8-04; Perry voters reject proposal, 3-05; tribal council votes to support terminal at Split Rock, 5-05; U.S. Bureau of Indian Affairs approves lease agreement for project, 7-05; FERC accepts pre-filing request, 1-06

PROJECT	COMPANY	DESCRIPTION	STATUS
Downeast LNG <i>(Robbinston, ME)</i>	Kestrel Energy Partners, LLC and Dean Girdis	Proposes to construct an import terminal in the area of Passamaquoddy Bay that would transport up to 500 million cubic feet per day into the regional pipeline system. One storage tank.	Announced 7-05; town of Robbinston passes referendum expressing support, 1-06; FERC approves pre-filing, 1-06
Calais LNG <i>(Calais, ME)</i>	BP Consulting LLC	Proposes import terminal and storage tanks in Red Beach village in Calais, Maine	Announced 8-05
Canaport <i>(Saint John, New Brunswick, Canada)</i>	Irving Oil, Repsol	Proposes to add LNG receiving and regasification capability to the Irving Canaport terminal at Saint John, with throughput of 750 MMcf/d to 1 Bcf/d. Projected in-service date of November 2008.	Project announced 7-01. Canadian federal and provincial environmental approvals issued, 8-04; announces definitive agreement with Repsol, 6-05; on 7-15-05, Maritimes & Northeast Pipeline announces transportation agreement with Repsol YPF to transport 750,000 MMBtu/d from Canaport LNG by 2008; construction begins, 9-05; M&NE files Phase IV application with FERC, 5-06; Emera announces investment in Brunswick Pipeline Project to move supplies from Canaport to U.S. border to interconnect there with M&NE, 5-06; construction contract awarded to SNC – CENMC, G.P., 5-06
Bear Head LNG <i>(Point Tupper, Nova Scotia, Canada)</i>	U.S. Venture Energy	Project would include marine offloading, LNG storage and regasification to deliver gas into the Maritimes & Northeast Pipeline. Sendout from 750 MMcf/d to 1 Bcf/d	Announced 8-26-03. Canadian federal and provincial environmental approvals issued, 8-04; on 7-15-05, Maritimes & Northeast Pipeline announces

			transportation agreement with Anadarko Petroleum Corp. to transport 813,000 MMBtu/d from Bear Head LNG by 2008; Anadarko announced it is rescheduling the onsite construction work to match the timing of LNG supply, 3-06; Anadarko announces it has sold project ownership to U.S. Venture Energy, but retains “18-month option to secure up to 350 MMcf/d of throughput capacity at competitive rates,” 7-06
--	--	--	---

Maple LNG <i>(Goldboro, Nova Scotia, Canada)</i>	Keltic Petrochemicals;-4Gas (Petroplus International B.V.); Suntera	Proposed petrochemical and LNG complex. The LNG facility will provide feedstock to the petrochemical plant and natural gas to the Maritimes and Northeast pipeline system. The Nova Scotia Project will include three (3) LNG storage tanks with a gross capacity of 160,000 m3 each, providing a sendout capacity of 1.0 bcf/d. The site has sufficient space and utilities available to add three (3) additional tanks for an increased total sendout capacity of 2.0 bcf/d. Projected in-service date of 2009.	Announced, 8-04; Keltic and Petroplus announce project MOU signing, 12-05; Canadian federal government announces plans for full environmental review, 1-06; Maple LNG announces it will assume LNG portion of project from Keltic, 3-06
Rabaska <i>(near Québec City, Québec, Canada)</i>	Gaz Métro; Enbridge; Gaz de France	Send-out capacity of 500 MMcf/day. 2 storage tanks. Project geared to Quebec and Ontario markets. Projected in-service date of 2010.	Environmental impact statement submitted to Quebec and federal agencies, 1-06

<p>Cacouna LNG (near Rivière du Loup, Québec, Canada)</p>	<p>TransCanada; Petro-Canada</p>	<p>LNG receiving, storage and re-gasification facility on Gros Cacouna Island, adjacent to existing harbour. Projected daily send-out of 500 million cubic feet per day. Projected in-service date of 2009. The gas will be accessible to markets in Québec and Ontario, as well as the Northeastern United States.</p>	<p>Announced 9-1-04; Petro-Canada announces development plans with Gazprom for gas liquefaction plant near St. Petersburg, Russia, which could provide project's LNG supplies, 3-06</p>
--	----------------------------------	---	---