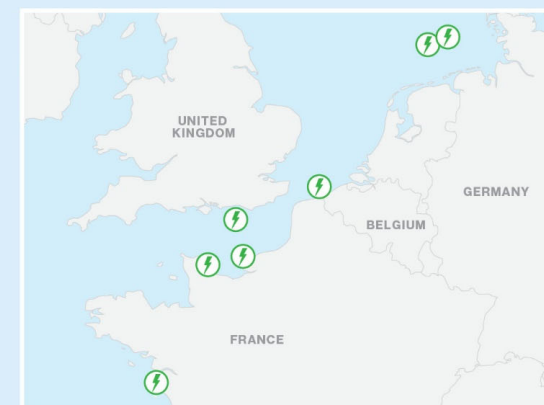
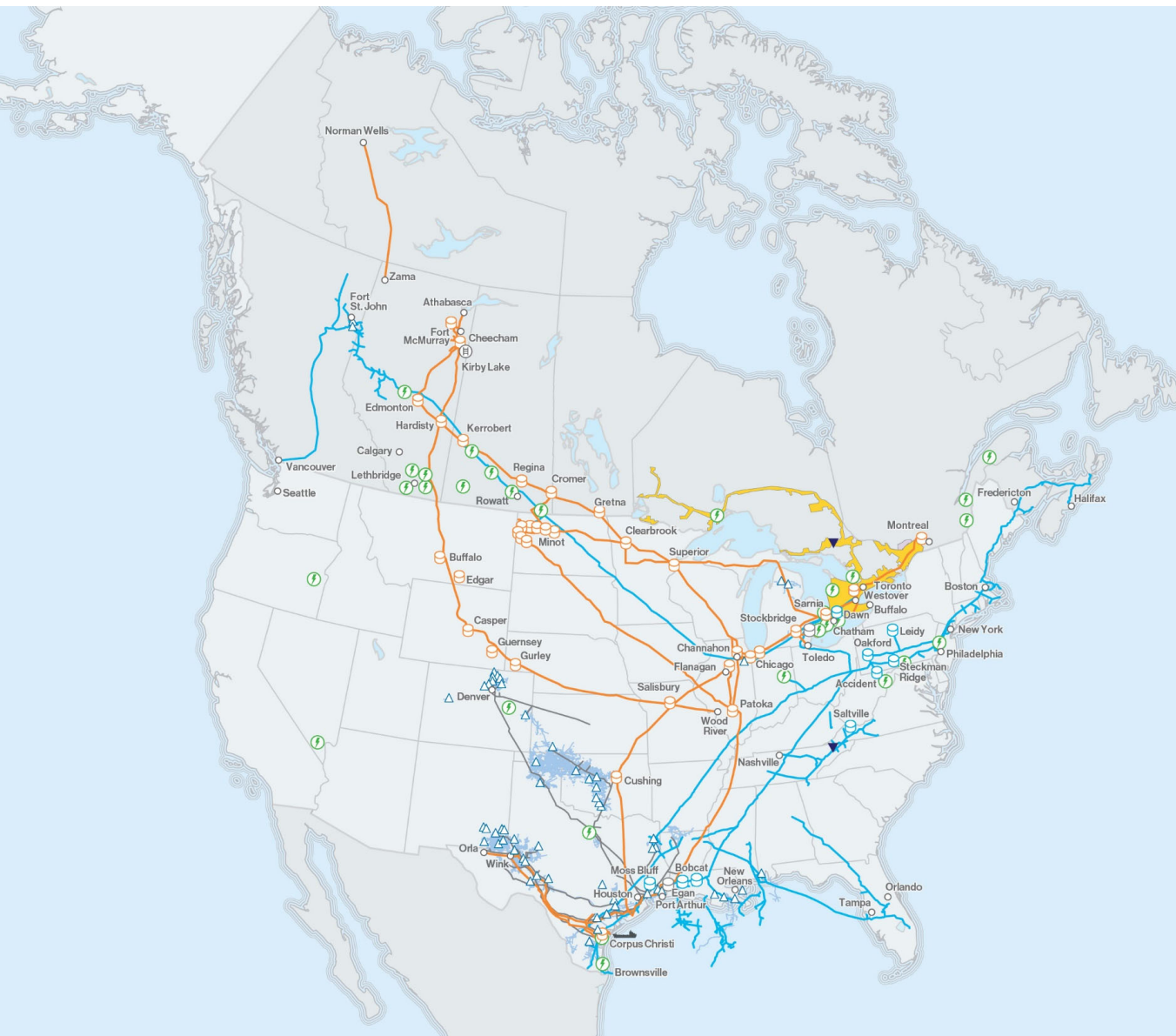


NGA Regional Market Trends Forum



Mike Dirrane
March 29, 2022



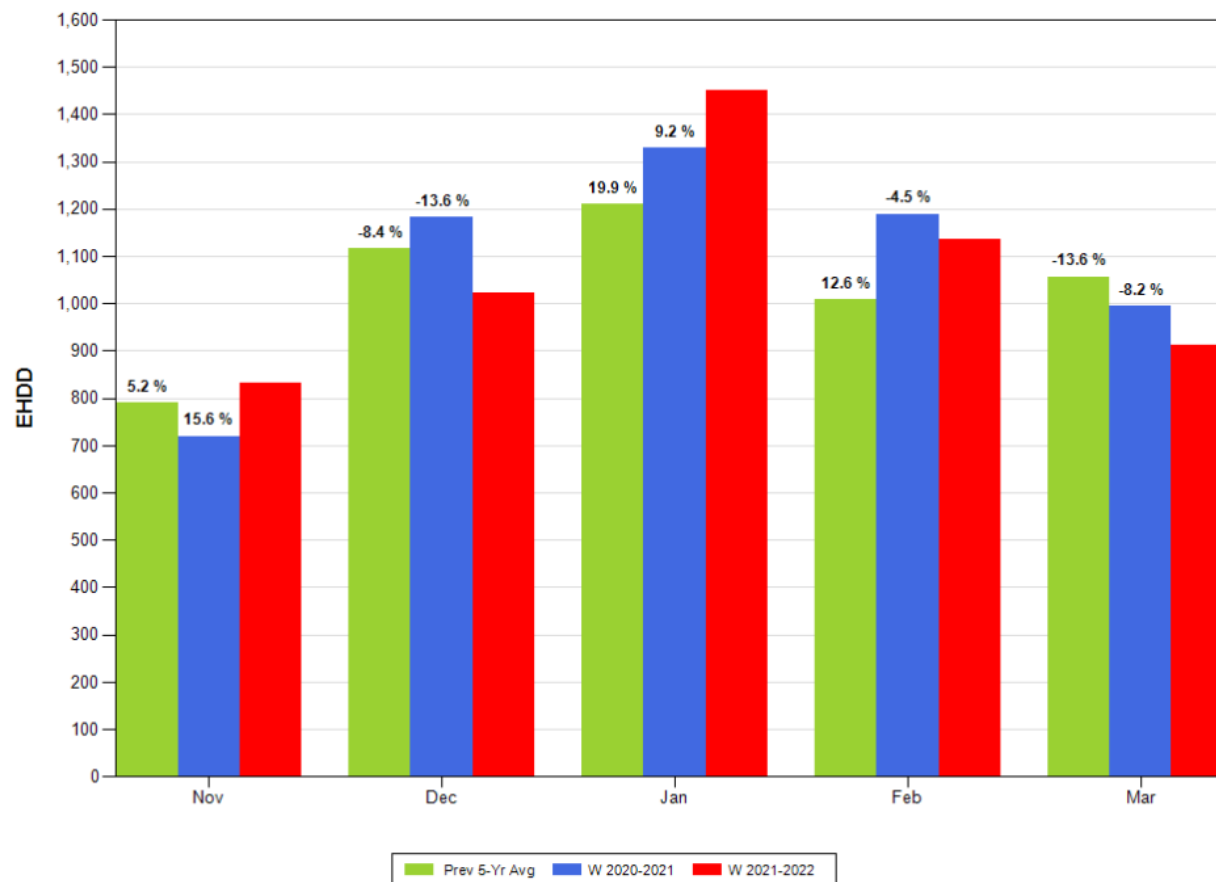
- | | |
|-----------------------------------|---------------------------------------|
| Liquids Pipeline | LNG Facility |
| Liquid Pipelines (proposed) | Rail Terminal |
| Natural Gas Transmission Pipeline | Renewable Energy |
| Natural Gas Gathering Pipeline | Gas Processing Plant |
| Natural Gas Liquids Pipeline | Gas Distribution Service Territory |
| Crude Storage or Terminal | Affiliated Gas Distribution Territory |
| Gas Storage Facility | |
| NGL Storage Facility | |

Enbridge Northeast Assets



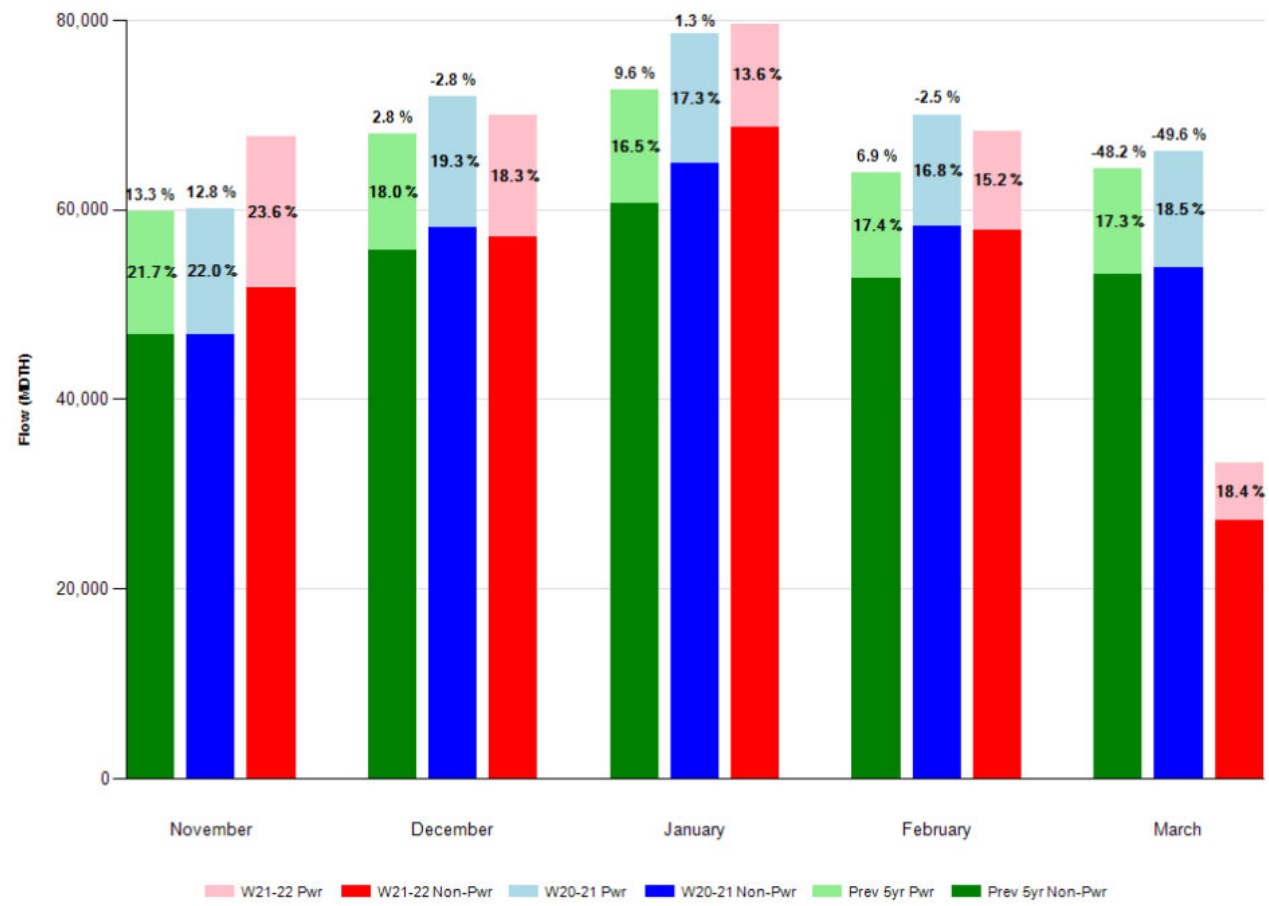
- Texas Eastern Transmission, L.P.
 - OH, PA, NJ, NY
- Algonquin Gas Transmission
 - NY, CT, RI, MA

Boston Daily Average EHDD



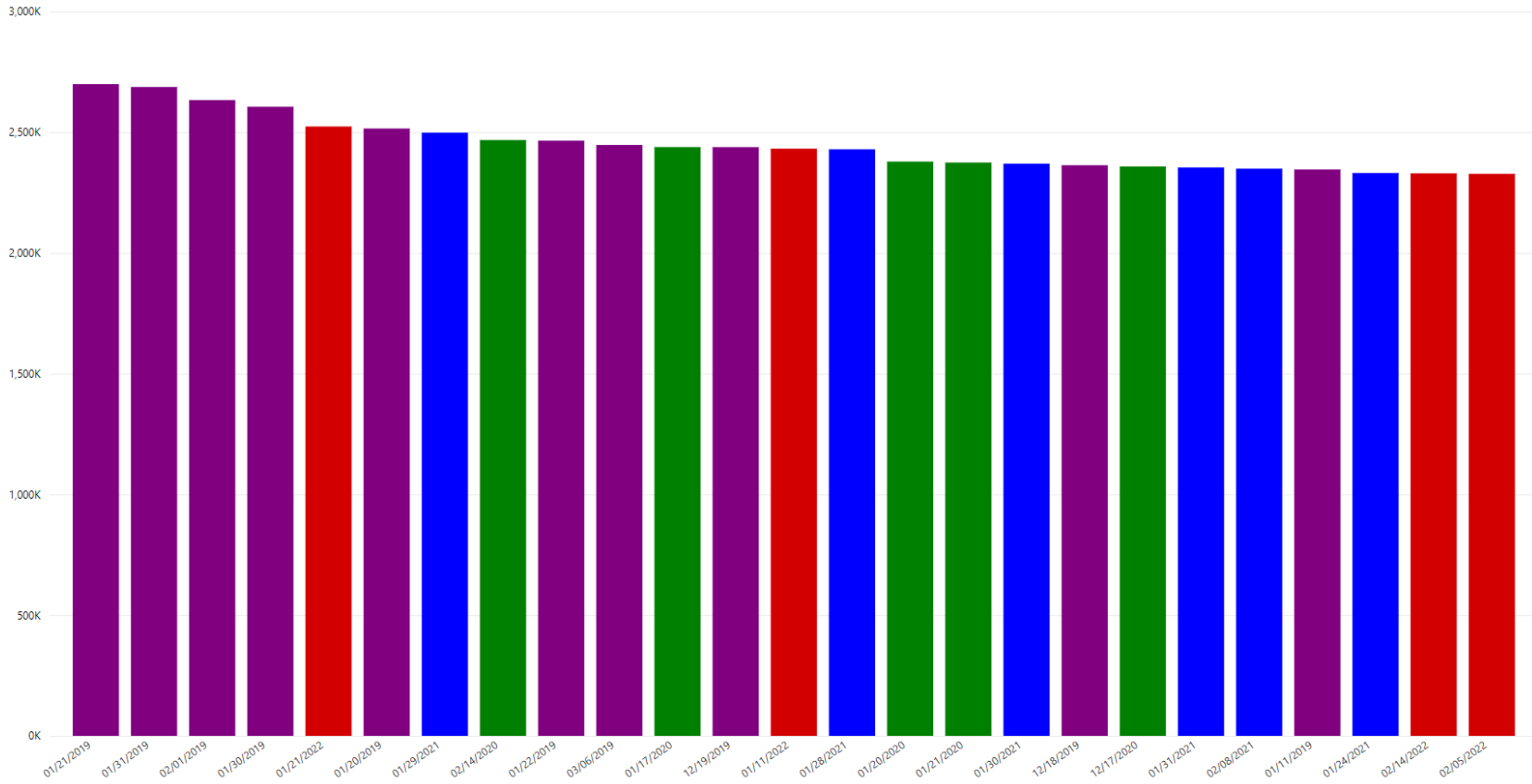
Data through 3/15/2022

Algonquin Gas Transmission Monthly Deliveries



Data through 3/15/2022

Algonquin Gas Transmission Top 25 Days



2019
2020
2021
2022

Data through 3/15/2022

Algonquin Gas Transmission

Supply Diversity (MDth/d)



	Nov 18 - Mar 19	Nov 19 - Mar 20	Nov 20 - Mar 21	Nov 21 - Mar 22
Maritimes NE (Salem)	16	37	46	6
Northeast Gateway Lateral	39	0	0	22
Suez	51	47	38	20
Tennessee - Mendon	153	89	103	123
East End Supply Total	260	173	187	171
Columbia Hanover	65	51	31	39
Millennium	753	849	886	828
Tennessee - Mahwah	885	884	867	925
TETLP	29	7	23	29
Transco	47	52	41	76
West End Supply Total	1,780	1,844	1,848	1,897

New England's Price Spikes

Lack of Investment

0

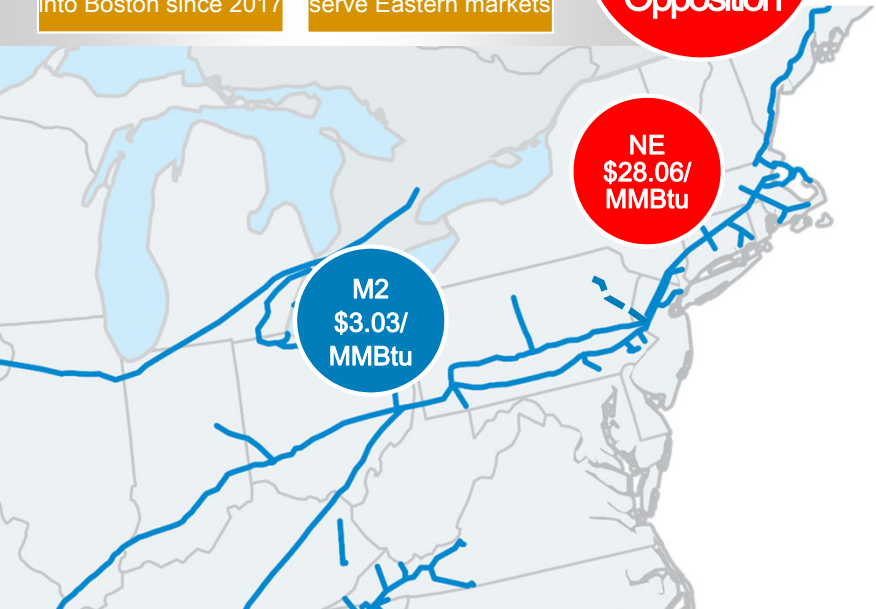
of new significant pipeline expansions into Boston since 2017

Opposition

>5

Projects opposed or shelved that would serve Eastern markets

Results from Organized Opposition



- ~200 miles away from one of most prolific shale plays in the world
- Pipeline capacity to Algonquin Citygates and Tennessee Zone 6 gates is fully subscribed
- Northeast consumers exposed to winter price spikes
- Winter 21-22 saw prices on average 9x higher than supply area

New England pricing higher than nearby states due to insufficient pipeline capacity

Opposed Projects

Needed Infrastructure Not Being Completed



Projects

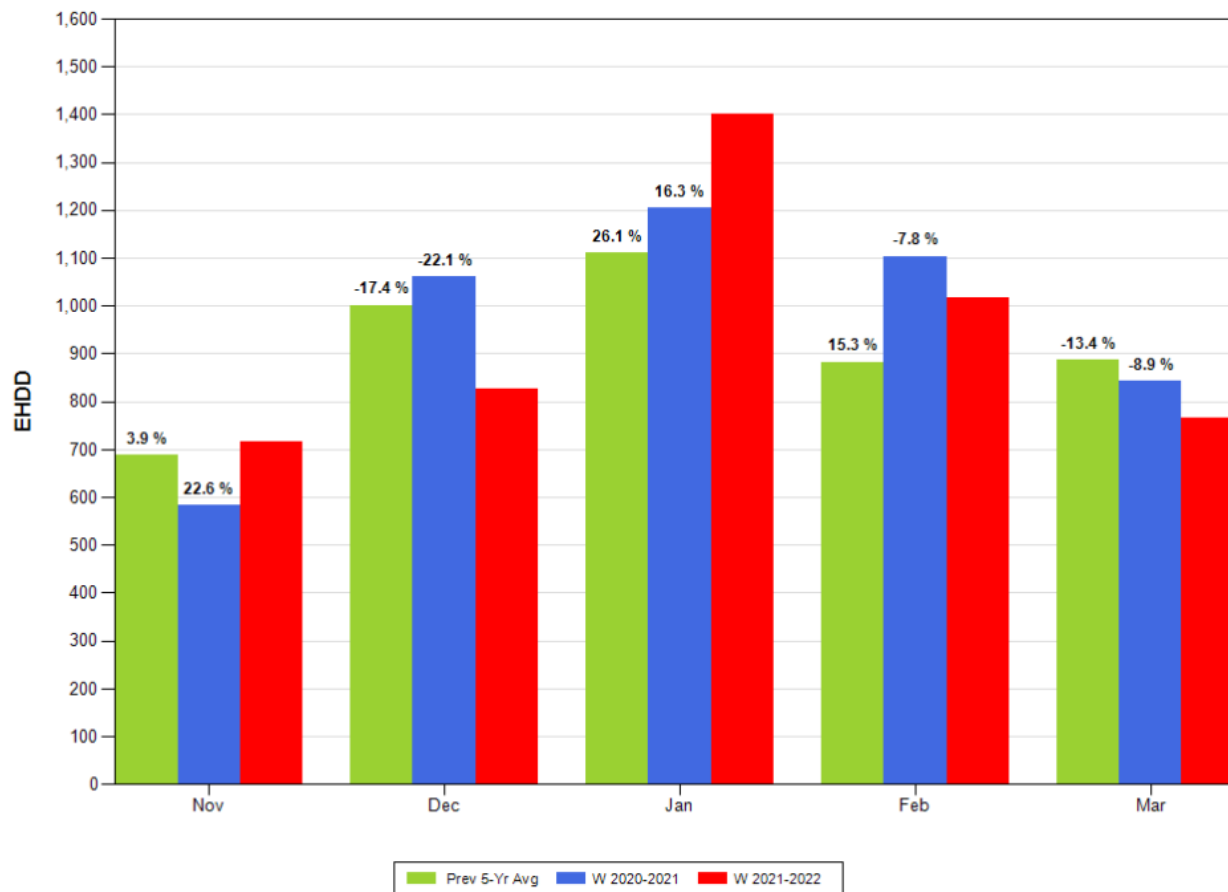
- Access Northeast (Enbridge)
- Northeast Direct (Kinder Morgan)
- Penn East (Joint Venture**)
- Atlantic Coast (Dominion, Duke, Southern Company Gas)
- Constitution (Williams, Duke, Cabot, AltaGas)
- Northern Access – Opposed (National Fuel)
- Mountain Valley – Opposed (Joint Venture*)

Industry facing challenges completing needed projects

*Owners: Equitrans; NextEra; Con Edison; AltaGas; RGC Resources

**Founding Owners: Southern Company Gas; NJR Pipeline; South Jersey Industries; SEP, UGI

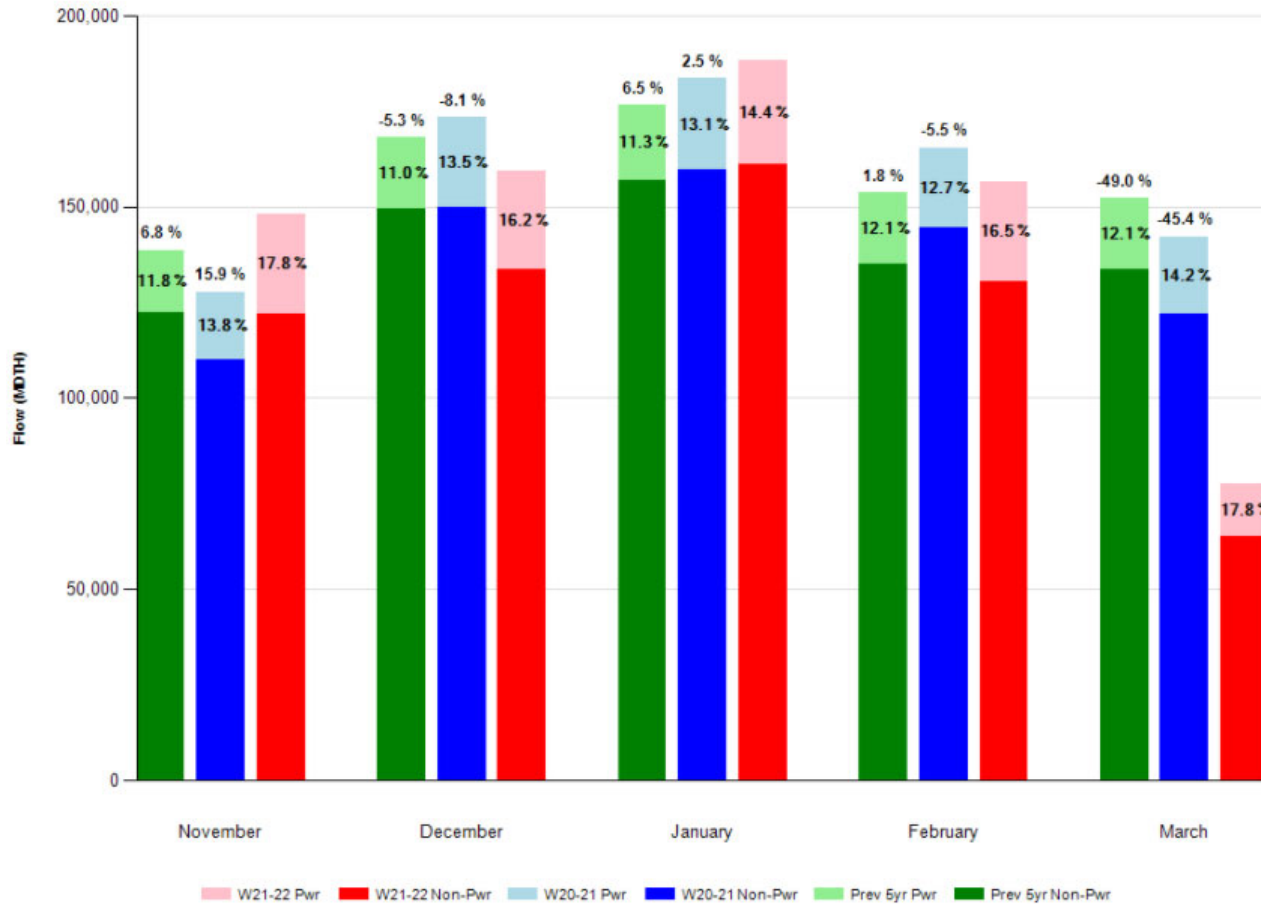
Newark Daily Average EHDD



Data through 3/15/2022

Texas Eastern Transmission, L.P.

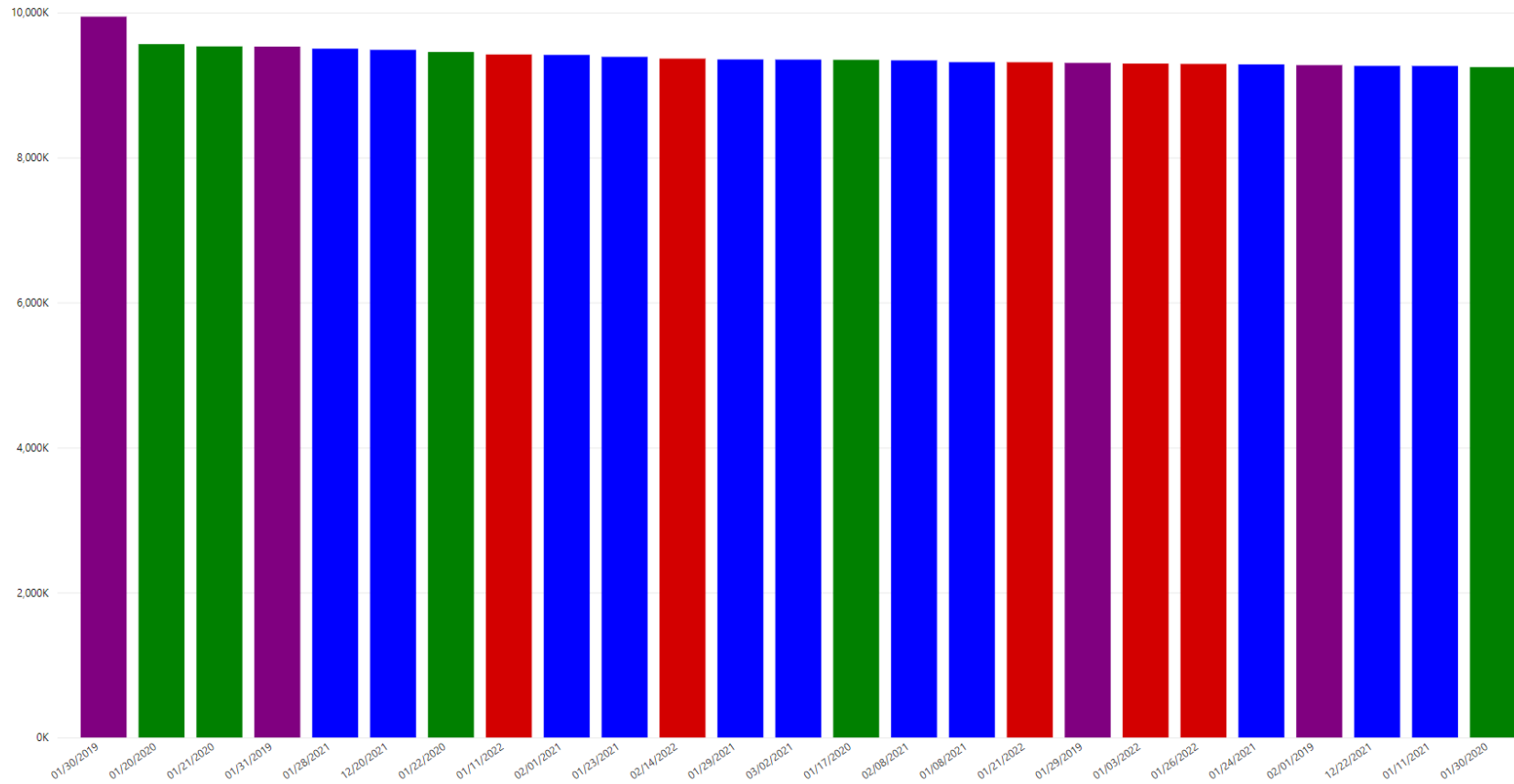
Northeast Market Area Monthly Deliveries



Data through 3/15/2022

Texas Eastern Transmission, L.P.

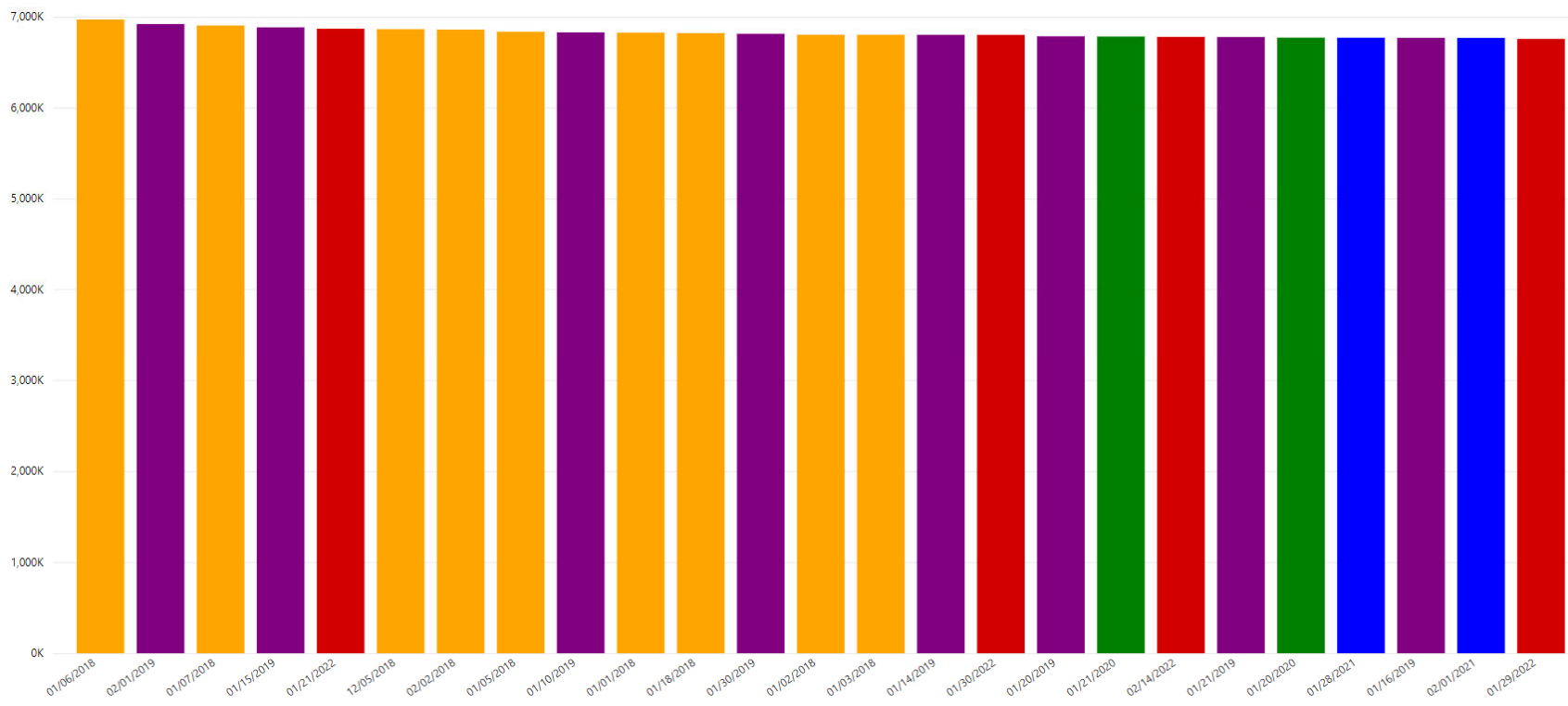
Market Zone 2&3 Top 25 Days



Data through 3/15/2022

2019 2020 2021 2022

Texas Eastern Transmission, L.P. Market Zone 3 Top 25 Days



Data through 3/15/2022

2018	2019	2020	2021	2022
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Texas Eastern Transmission, L.P.

Supply Diversity (MDth/d)



	Nov 18 - Mar 19	Nov 19 - Mar 20	Nov 20 - Mar 21	Nov 21 - Mar 22
Appalachian Production	6,286	6,128	6,375	6,254
Lebanon Area (ANR, PEPL, REX, TX Gas)	123	226	225	200
Mainline (Traditional)	1,487	1,490	1,532	1,615
24"	0	0	0	0
30"	6	0	0	0
AGT to TE (NJ/NY Project)	694	652	580	640
TETLP Total	8,595	8,496	8,712	8,708

Data through 3/15/2022

Texas Eastern Transmission, L.P.

Appalachian Shale Supply



Data through 3/13/2021

Enbridge Future Projects



Appalachian Basin to Marketplace- Have 2 LDC's signed for new capacity beginning in 2025.

New England Market- Working on a number of projects to add incremental capacity to AGT for last half of the decade.

Energy Transition- Active Corporate wide strategy to meet Carbon neutral goals.