

Bob Bennett
June 2020

Meter Sizing and Selection

2020 Northeast Gas Association Gas Operations School

Honeywell
THE POWER OF **CONNECTED**

Welcome

Bob Bennett

Honeywell

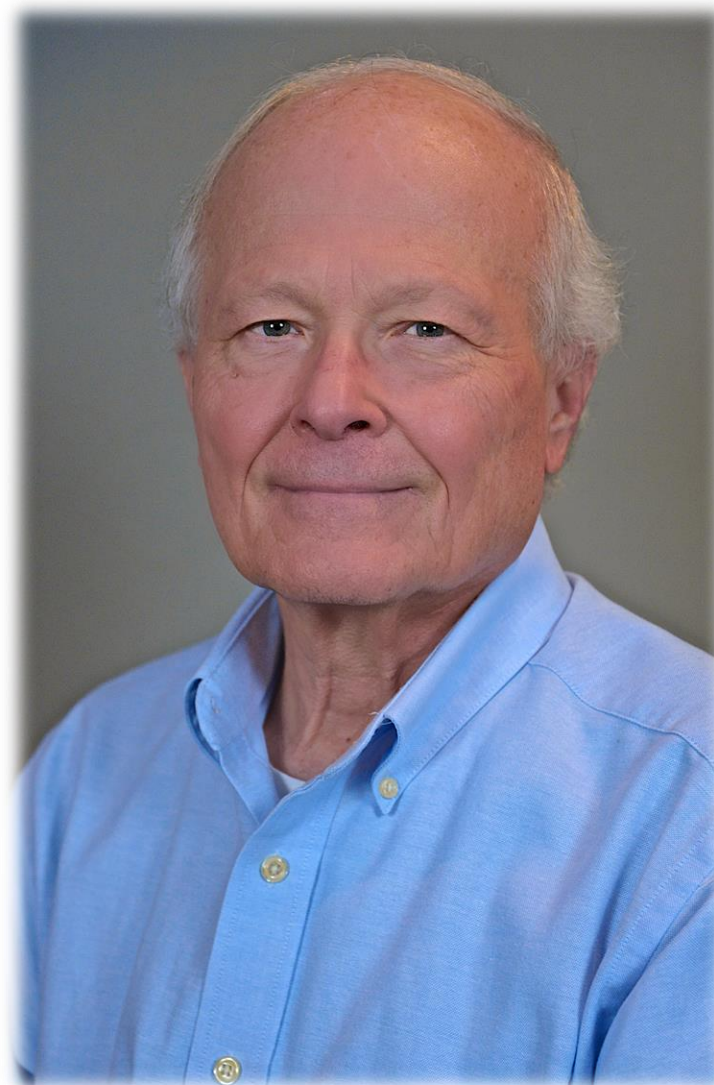
Nebraska City, NE

30 Years

Southwest Gas Corporation

West Ohio Gas Company

Robert.bennett@Honeywell.com



Gas Measurement Law

$$\text{Billing in Volume } (V_B) = V_{\text{Meter}} \times \left(\frac{P_M}{P_B}\right) \times \left(\frac{T_B}{T_M}\right) \times (F_{PV})^2$$

$$\text{Billing in Energy} = V_{\text{Meter}} \times \left(\frac{P_M}{P_B}\right) \times \left(\frac{T_B}{T_M}\right) \times (F_{PV})^2 \times \left(\frac{\text{BTU}}{\text{FT}^3}\right) \times \left(\frac{\text{Therm}}{100,000 \text{ BTU}}\right)$$

V_{Meter} = Metered Volume (Uncorrected)

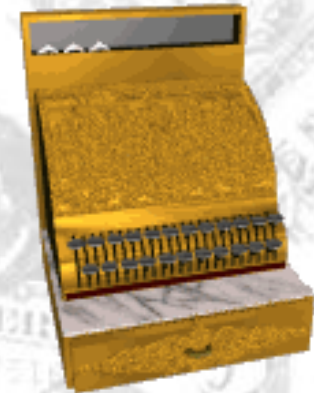
P_M = Absolute Metering Pressure

P_B = Base Pressure

T_B = Absolute Base Temperature

T_m = Absolute Metering Temperature

F_{pv} = Supercompressibility Factor



Measurement Components

- *Tariffs and Codes*
- *Metering*
- *Regulation*
- *Instrumentation*

“If at first you don’t succeed, cheat.”

Red Buttons

Codes



Department of Transportation
State Utility Commission Rules and Regulations
National Fuel Gas Code
Manufacturers Specifications and Recommendations
Company Standards and Procedures
AGA and/or ANSI Standards
National Electrical Code
API 1104 Welding

Tariffs – Billing in Volume

$$V_{Base} = V_{Meter} \times \frac{P_M}{P_B} \times \frac{T_B}{T_M} \times F_{pv}^2$$

Tariff (Rate Structure) defines:

Units for Billing (Cubic Feet or Therms)

Base Pressure (P_b)

Base Temperature (T_b)

Range of Heating Value

Nature and Allowable Cost of Service

Operating Practices

Tariffs – Billing in Energy

Billing in Energy =

$$V_{Meter} \times \left(\frac{P_M}{P_B}\right) \times \left(\frac{T_B}{T_M}\right) \times (F_{PV})^2 \times \left(\frac{BTU}{FT^3}\right) \times \left(\frac{Therm}{100,000 BTU}\right)$$

Where E = Therms

Measurement Components

- *Tariffs and Codes*
- *Metering*
- *Regulation*
- *Instrumentation*

“Ideas are a dime a dozen. People who put them into action are priceless.”

Unknown

Metering

Gas Measurement Law

$$V_{Base} = V_{Meter} \times \frac{P_M}{P_B} \times \frac{T_B}{T_M} \times F_{pv}^2$$

Various types of meters provide the V_{Meter} , the Uncorrected Volume or the Volume registered by the meter.

Types of Meters – Positive Displacement



Positive Displacement

1. Diaphragm

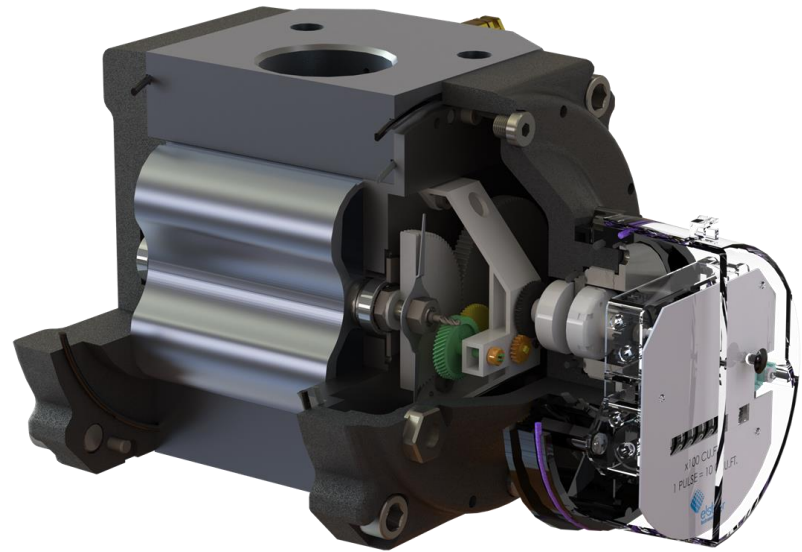


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Positive Displacement

1. Diaphragm
2. Rotary



Positive Displacement

1. Diaphragm
2. Rotary
3. Wet Test

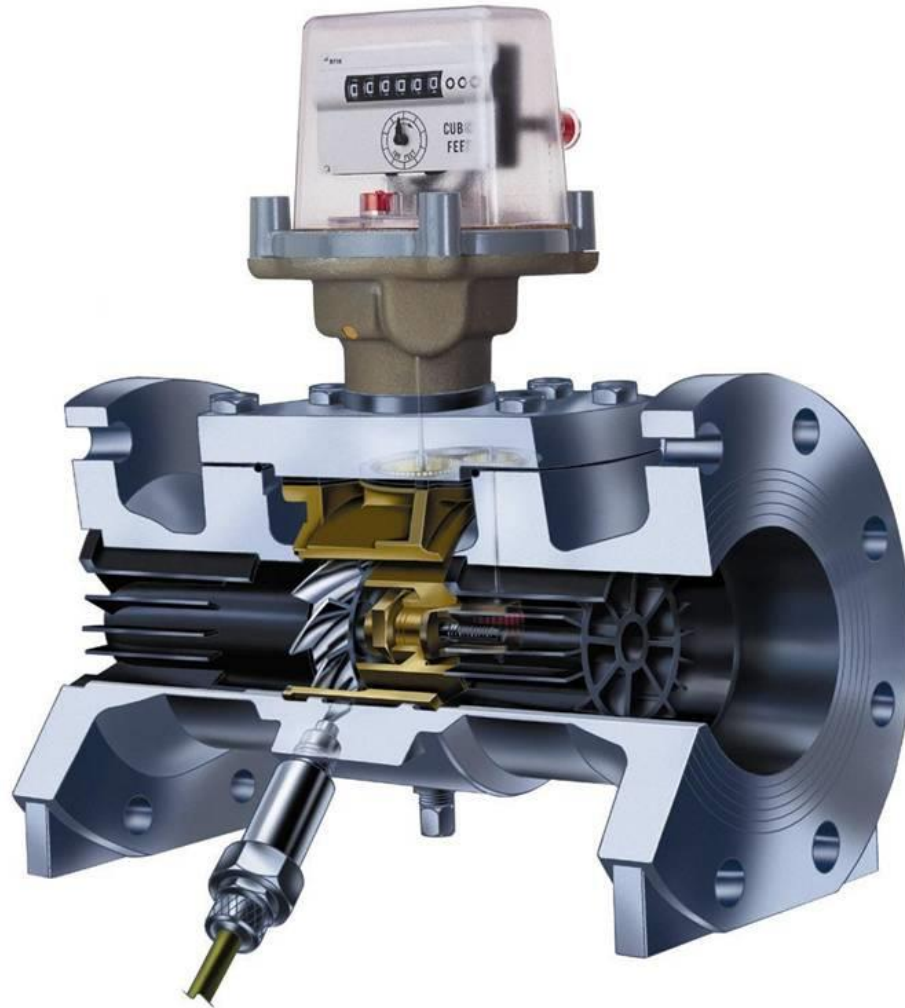


Types of Meters – Inferential

- Turbine
- Orifice
- Elbow & Centrifugal
- Differential Head Meters
- Area Meters
- Sonic/Ultrasonic Meters
- Mass Meters

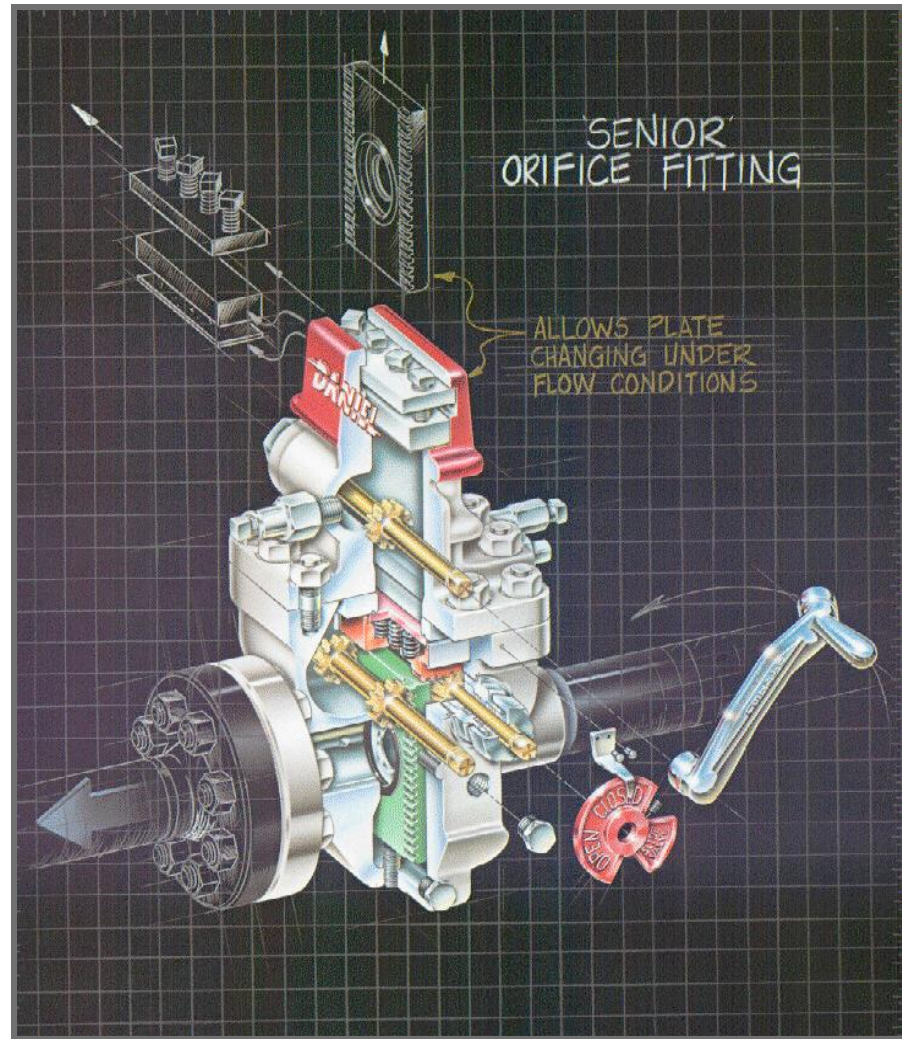
Inferential Meters

1. Turbine



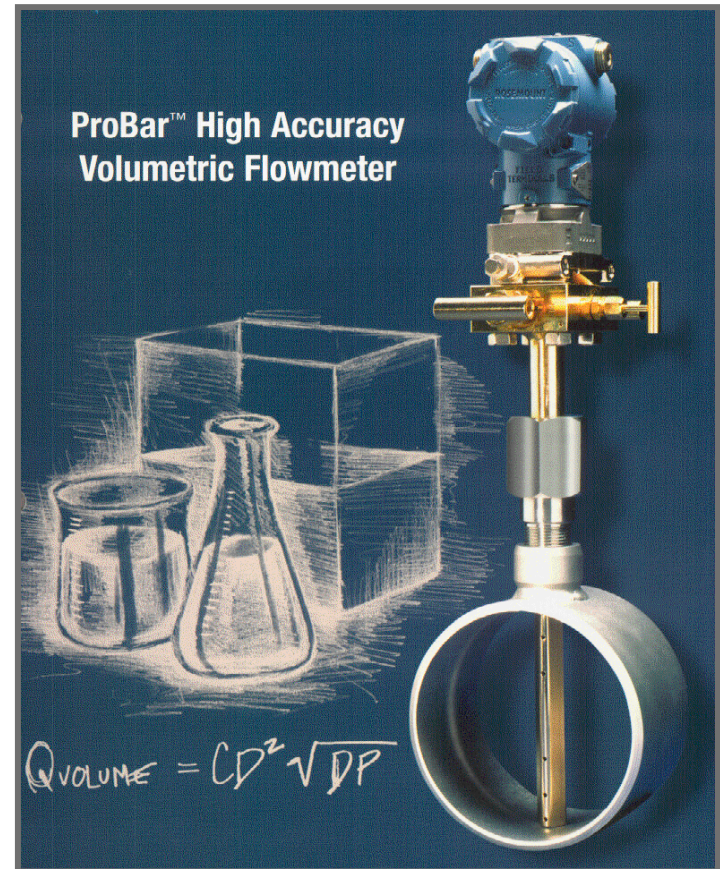
Inferential Meters

1. Turbine
2. Orifice



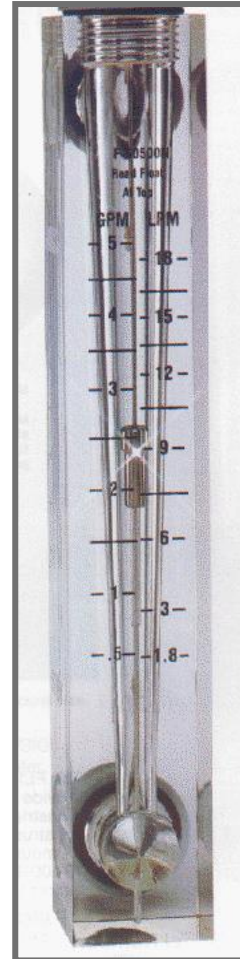
Inferential Meters

1. Turbine
2. Orifice
3. Differential Head



Inferential Meters

1. Turbine
2. Orifice
3. Differential Head
4. Area Meter



Inferential Meters

1. Turbine
2. Orifice
3. Differential Head
4. Area Meter
5. Ultrasonic



Inferential Meters

1. Turbine
2. Orifice
3. Differential Head
4. Area Meter
5. Ultrasonic
6. Mass Meter



Measurement Components

- *Tariffs and Codes*
- *Metering*
- *Regulation*
- *Instrumentation*

“Some of those in the rear may not be able to hear me. Those of you in the front may want to go back and join them.”

Unknown

Regulation

Gas Measurement Law

$$V_{Base} = V_{Meter} \times \frac{P_M}{P_B} \times \frac{T_B}{T_M} \times F_{pv}^2$$

Regulation provides the P_M , the pressure on the gas flowing through the meter.

Regulation



Low Pressure Meter Sets



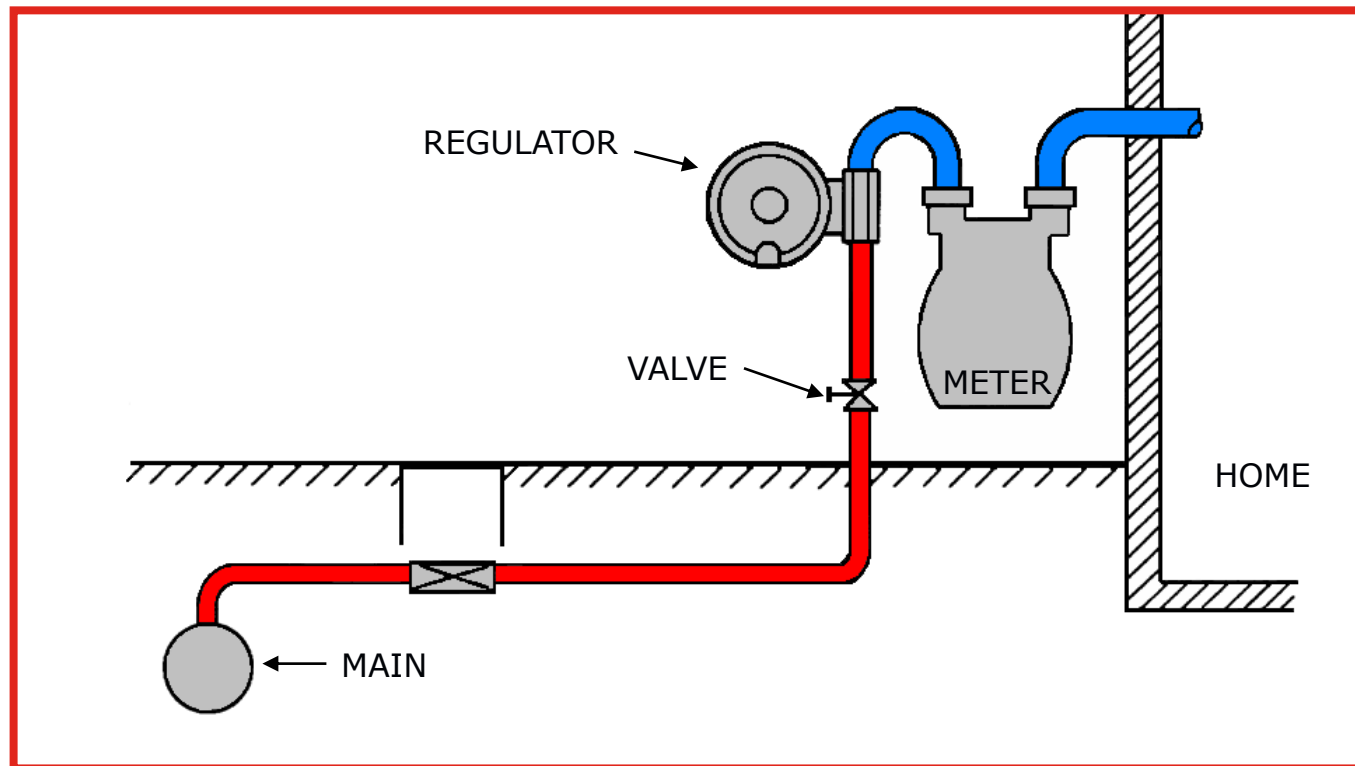
Fixed Factor Meter Sets



Line Pressure Meter Sets

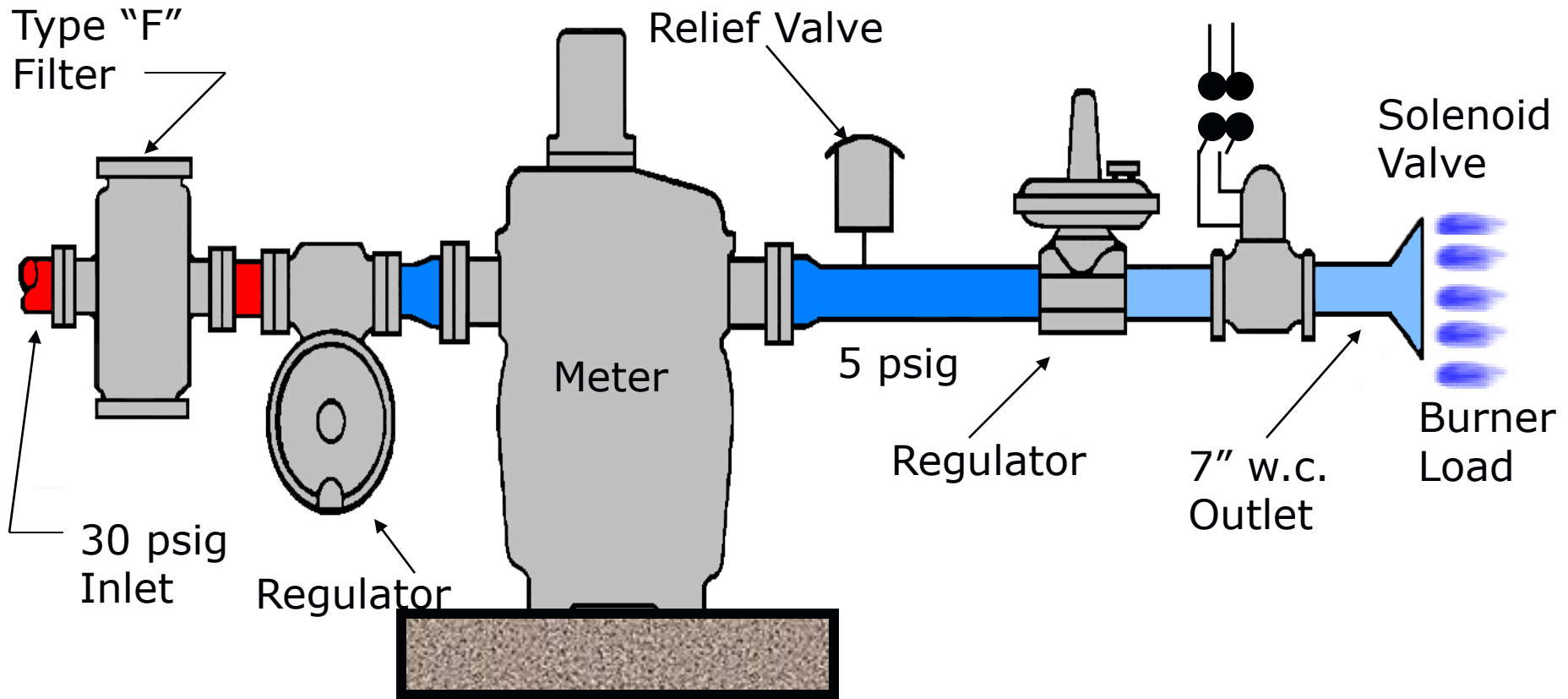
Low Pressure Meter Sets

Meter measures gas at or near to base conditions (7" w.c.)





Fixed Factor Meter Sets





7516

10 PSI

GAHRI BICAKTI

Fixed Factor Meter Sets

Fixed Factor Meter Sets demand a constant delivery pressure through a positive displacement or turbine meter.

$$V_{Base} = V_{Meter} \times \frac{P_M}{P_B} \times \frac{T_B}{T_M} \times F_{pv}^2$$

The metered volume (V_{Meter}) is multiplied by a “Fixed Pressure” Correction Factor.

Fixed Factor Meter Sets

Pressure Correction Factor = P_m/P_b

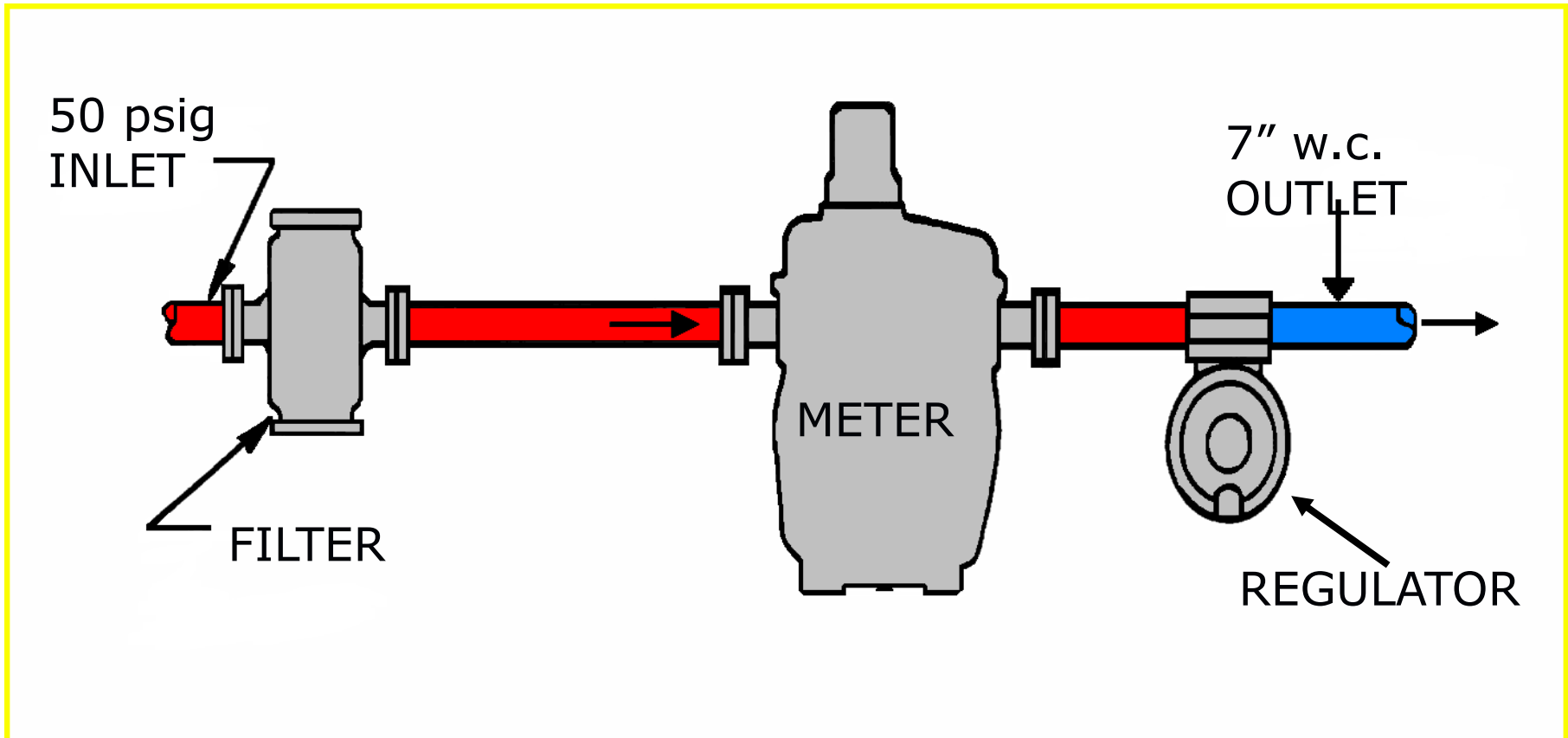
Where:

P_m = Flowing Pressure + Atmospheric Pressure

P_b = Base Pressure

The prime requisite is accurate regulation over a range of flow rates going through the meter

Line Pressure Meter Sets





Line Pressure Meter Sets

Line Pressure Meter Sets have constantly changing pressures and/or temperatures flowing through the meter.

Line Pressure Meter Sets

The metered volume therefore must be multiplied by variable Pressure, Temperature and Supercompressibility Factors.

$$V_{Base} = V_{Meter} \times \frac{P_M}{P_B} \times \frac{T_B}{T_M} \times F_{pv}^2$$



Measurement Components

- *Tariffs and Codes*
- *Metering*
- *Regulation*
- *Instrumentation*

“Thanks to the Interstate System, it is now possible to go coast to coast without seeing anything.”

Charles Kuralt

Instrumentation

Gas Measurement Law

$$V_{Base} = V_{Meter} \times \frac{P_M}{P_B} \times \frac{T_B}{T_M} \times F_{pv}^2$$

Instrumentation can provide P_m , T_m and F_{pv}

The gas components and/or characteristics to determine F_{pv}^2

Volumes based on various Basic Gas Laws

Correctors



Electronic Indexes



Chromatographs



Communications

- MODBUS - programmable
 - 1x TCP/IP
 - 2x RS485 interface
- 4 digital outputs
- 2 digital inputs
- 4 analog outputs
- Integrated logging
 - Measurements as mean values (e.g. on hourly basis) or current values. Integrated logging of measurement system status and external events

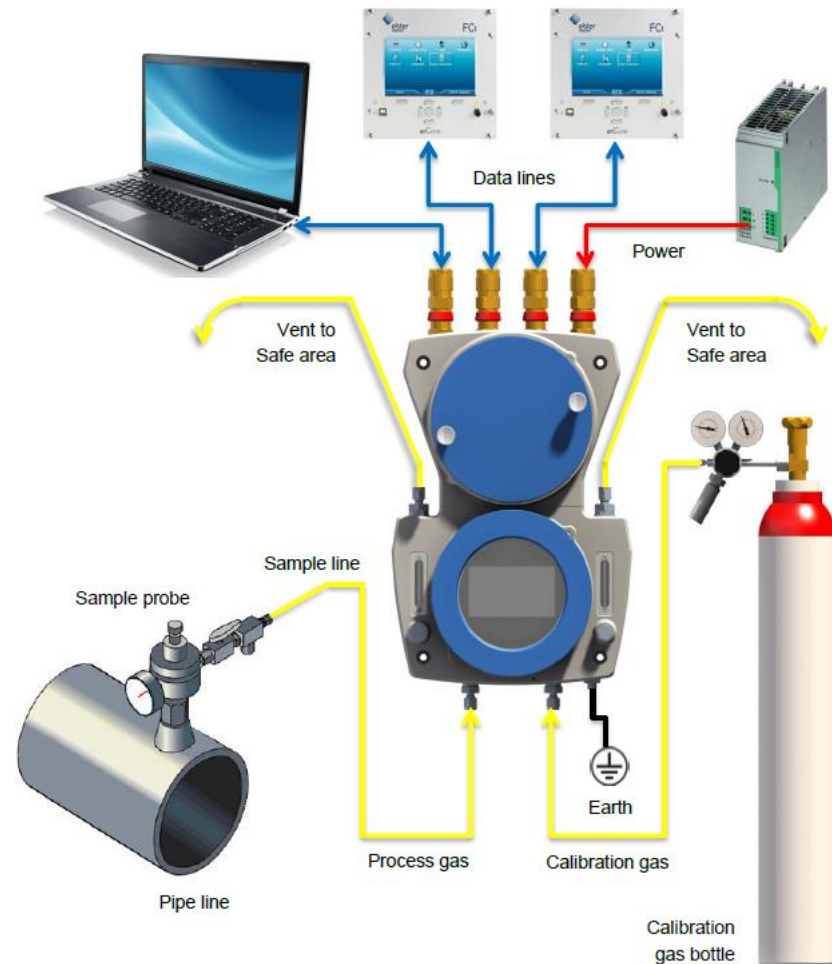


Figure 3.4: General system setup

Odorization



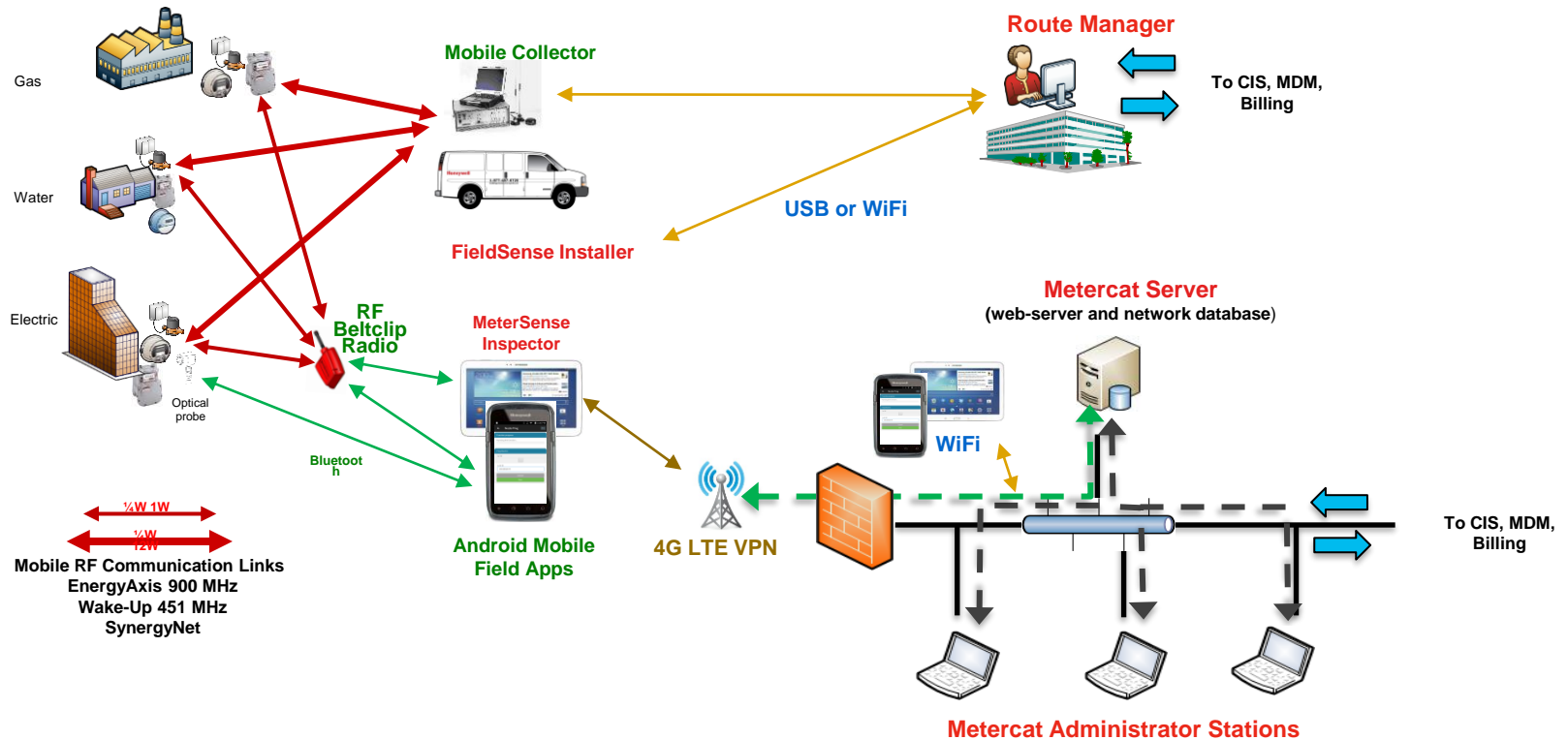
Moisture Analyzers



Automatic Meter Reading



Automatic Meter Reading



Wireless Telemetry

Applications:


- Gas system pressure monitoring
- Distribution Metering
- Gas Pipeline Metering
- Gas Wellhead Metering
- Corrosion Monitoring
- Renewable power assemblies
- Serial Transparent Cellular Modem assemblies (3rd party equipment)



Technologies

- Cellular – GSM/GPRS/HSPA, CDMA
- ISM Radio (licensed & unlicensed; incl. 902 MHz)
- LEO Satellite
- GEO Satellite
- Power Technologies: Solar; Class 1 Division 2 AC Power; Thermal Electric Generator; advanced battery systems

MSA Considerations



Type of Customer
Connected Load
Diversity Factor
Pressure Needed

MSA Considerations

Initial Cost

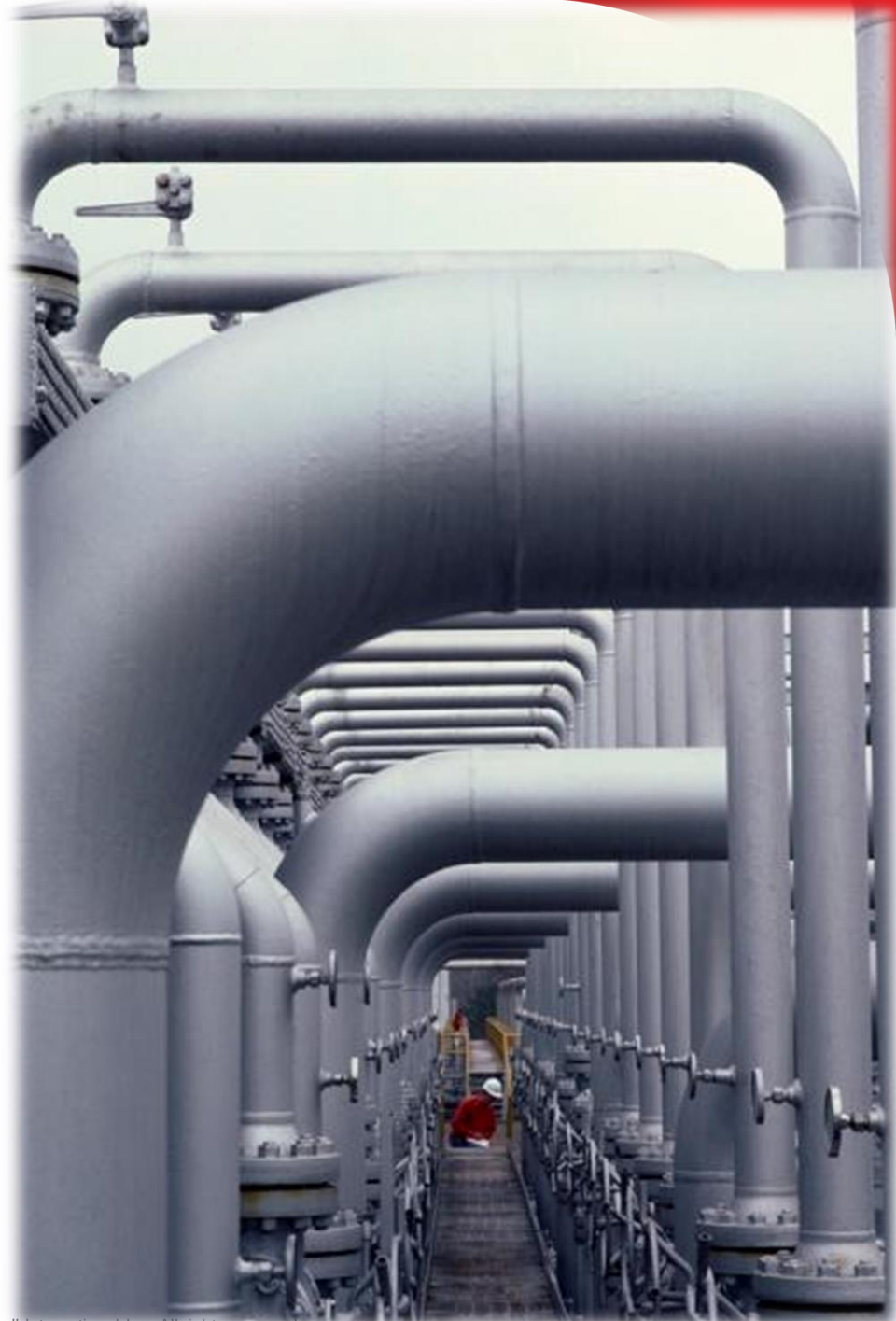
Future Maintenance Costs

Overall Accuracy

Location, Access

Long Term Performance

Rate of Return on Investment



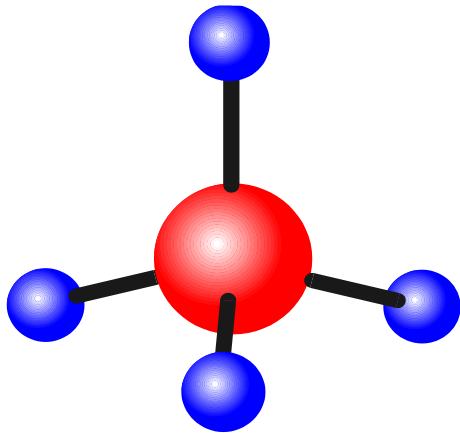
Sizing Exercise

<u>Type of Load</u>	<u>BTU Rating</u>	<u>FT³/Hour</u>
Water Heater	40,000	
Furnace	100,000	
Dryer	20,000	
Range	40,000	
<i>Total</i>	200,000	
Pool Heater		
BBQ		
Spa		
<i>Total</i>	200,000	

Sizing Exercise

One Cubic Foot of Natural Gas = Approximately 1000 BTUs
of Heating Value

One Therm = Approximately 100 ft³ of Natural Gas



Sizing Exercise

<u>Type of Load</u>	<u>BTU Rating</u>	<u>Ft³/Hour</u>
Water Heater	40,000	40
Furnace	100,000	100
Dryer	20,000	20
Range	40,000	40
<i>Total</i>	200,000	200
Pool Heater		
BBQ		
Spa		
<i>Total</i>	200,000	200

Diaphragm Meter Capacity Table

Meter Capacities

Diaphragm Meter Capacities *									
scfh (Sm ³ /h)									
Line Pressure	AT-210	AT-250 AC-250 AM-250 AR-250	AL-425	AC-630	AL-800	AL-1000	AL-1400	AL-2300	AL-5000
0.25 psig (17 mBarg)	210 (5.9)	250 (7.1)	425 (12.0)	630 (17.8)	800 (22.7)	1000 (28.3)	1400 (39.6)	2300 (65.1)	5000 (141.6)
2 psig (14 mBarg)	424 (12.0)	550 (15.6)	955 (27.0)	1390 (39.4)	1850 (52.4)	2400 (68.0)	3265 (92.5)	5440 (154.0)	12000 (339.8)
5 psig (345 mBarg)	462 (13.1)	593 (16.8)	1100 (31.1)	1515 (42.9)	2100 (59.5)	2700 (76.5)	3700 (104.8)	6200 (175.6)	13500 (382.3)
10 psig (690 mBarg)	-	-	1350 (38.2)	1710 (48.4)	2600 (73.6)	3400 (96.3)	4600 (130.3)	7700 (218.1)	1700 (481.4)
20 psig (1.4 Barg)	-	-	1700 (48.1)	2010 (56.9)	3200 (90.6)	4100 (116.1)	5600 (158.6)	9400 (266.2)	20600 (583.4)
25 psig (1.7 Barg)	-	-	1880 (53.2)	2160 (61.2)	3500 (99.1)	4600 (130.3)	6200 (175.6)	10400 (294.5)	23000 (654.4)
50 psig (3.4 Barg)	-	-	-	-	5100 (144.4)	6600 (186.9)	9000 (254.9)	15000 (424.8)	33000 (934.6)
75 psig (5.2 Barg)	-	-	-	-	6600 (186.9)	8540 (241.8)	11650 (329.9)	19400 (549.4)	42700 (1209.1)
100 psig (6.9 Barg)	-	-	-	-	7800 (220.9)	10100 (286.0)	13800 (390.8)	23000 (651.4)	50500 (1,430.2)

* Capacity data based upon natural gas with specific gravity of 0.60.

Sizing Exercise

<u>Type of Load</u>	<u>BTU Rating</u>	<u>Ft³/Hour</u>
10 - 250,000 BTU Furnaces		
5 - 50,000 BTU Heaters		
1 - 2,500,000 BTU Boilers		
<i>Total</i>		

Sizing Exercise

<u>Type of Load</u>	<u>BTU Rating</u>	<u>Ft³/Hour</u>
10 - 250,000 BTU Furnaces	2,500,000	2,500
5 - 50,000 BTU Heaters	250,000	250
1 - 2,500,000 BTU Boilers	2,500,000	2,500
<i>Total</i>	5,250,000	5,250

Design a Meter Set

$Q_{\text{connected Load}} = 5,250 \text{ scfh}$

Maximum Inlet Pressure = 60 psig

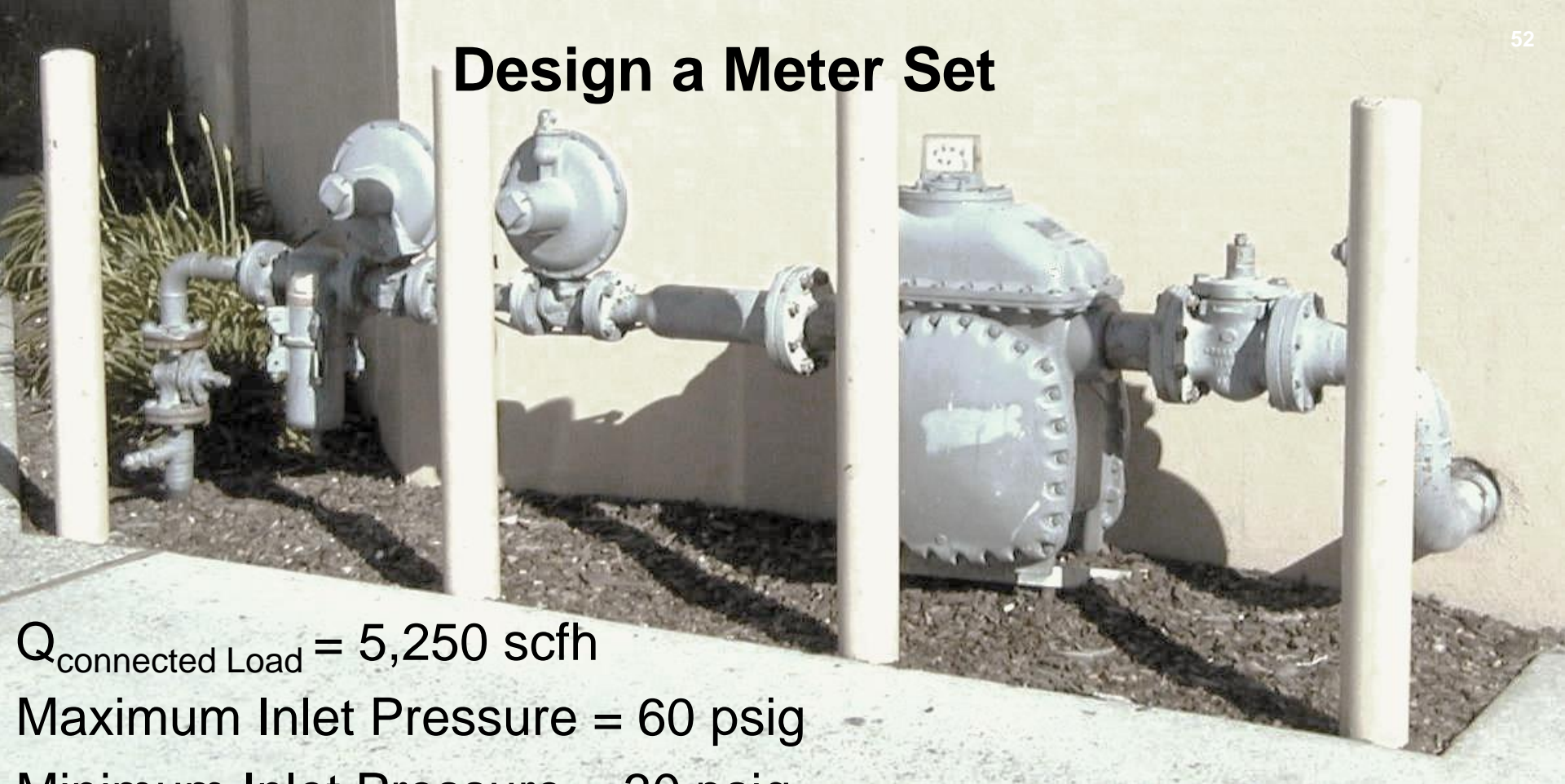
Minimum Inlet Pressure = 30 psig

Outlet Pressure = 5 PSIG

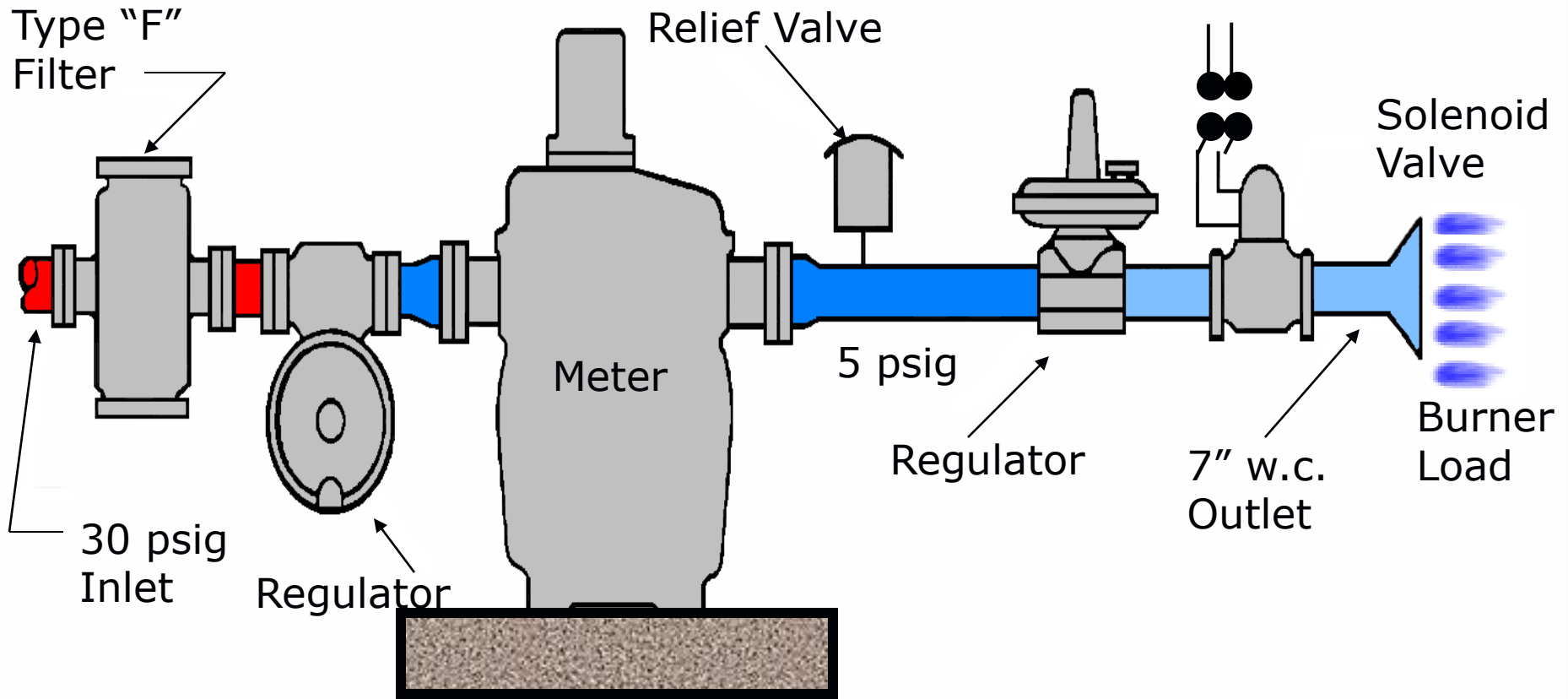
Customer needs 7" w.c. @ Burners

No Diversity Factor

$Q_{\text{minimum}} = 10 \text{ scfh}$



Fixed Factor Meter Sets



Diaphragm Meter Capacity Table

Meter Capacities

Diaphragm Meter Capacities *									
scfh (Sm ³ /h)									
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5 psig (345 mBarg)	462 (13.1)	593 (16.8)	1100 (31.1)	1515 (42.9)	2100 (59.5)	2700 (76.5)	3700 (104.8)	6200 (175.6)	13500 (382.3)
10 psig (690 mBarg)	-	-	1350 (38.2)	1710 (48.4)	2600 (73.6)	3400 (96.3)	4600 (130.3)	7700 (218.1)	1700 (481.4)
20 psig (1.4 Barg)	-	-	1700 (48.1)	2010 (56.9)	3200 (90.6)	4100 (116.1)	5600 (158.6)	9400 (266.2)	20600 (583.4)
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50 psig (3.4 Barg)	-	-	-	-	5100 (144.4)	6600 (186.9)	9000 (254.9)	15000 (424.8)	33000 (934.6)
75 psig (5.2 Barg)	-	-	-	-	6600 (186.9)	8540 (241.8)	11650 (329.9)	19400 (549.4)	42700 (1209.1)
100 psig (6.9 Barg)	-	-	-	-	7800 (220.9)	10100 (286.0)	13800 (390.8)	23000 (651.4)	50500 (1,430.2)

* Capacity data based upon natural gas with specific gravity of 0.60.

Rotary Meter Capacity Table

SIZING CHART											
Model		3.5M/G65		5.5M/G100		9M/G160		14M/G250		23M/G400	
psig	[Barg]	Corrected Capacity in scfh [sm ³ /h]									
0.25	[0.0]	3,500	[100]	5,500	[160]	9,000	[250]	14,000	[400]	23,000	[650]
2	[0.1]	3,900	[110]	6,100	[170]	10,000	[280]	15,600	[440]	25,300	[715]
5	[0.3]	4,600	[130]	7,200	[200]	11,900	[340]	18,400	[520]	30,400	[850]
10	[0.7]	5,800	[160]	9,100	[260]	14,900	[420]	23,200	[660]	38,100	[1,070]
20	[1.4]	8,200	[230]	12,800	[360]	21,000	[590]	32,700	[930]	53,700	[1,510]
30	[2.1]	10,500	[300]	16,600	[470]	27,100	[770]	42,200	[1,190]	69,300	[1,930]
40	[2.8]	12,900	[370]	20,300	[570]	33,200	[940]	51,700	[1,460]	84,800	[2,370]
50	[3.4]	15,300	[430]	24,000	[680]	39,300	[1,110]	61,200	[1,730]	100,400	[2,810]
60	[4.1]	17,700	[500]	27,800	[790]	45,500	[1,290]	70,700	[2,000]	116,300	[3,250]
75	[5.2]	21,200	[600]	33,400	[950]	54,600	[1,550]	85,000	[2,410]	139,500	[3,920]
100	[6.9]	27,200	[770]	42,700	[1,210]	69,900	[1,980]	108,700	[3,080]	178,600	[5,000]
150	[10.3]	39,100	[1,110]	61,400	[1,740]	100,400	[2,840]	156,300	[4,430]	256,700	[7,200]
175	[12.1]	45,000	[1,270]	70,700	[2,000]	115,700	[3,280]	180,000	[5,100]	296,700	[8,290]
250	[17.2]	62,800	[1,780]	98,700	[2,790]	161,500	[4,570]	251,300	[7,120]	412,700	[11,580]
290	[20.0]	72,300	[2,050]	113,700	[3,220]	186,000	[5,270]	289,300	[8,190]	475,300	[13,300]

Note: All capacities are based on 14.4 psia atmospheric pressure, 14.73 psia base pressure, and 60° F base temperature.

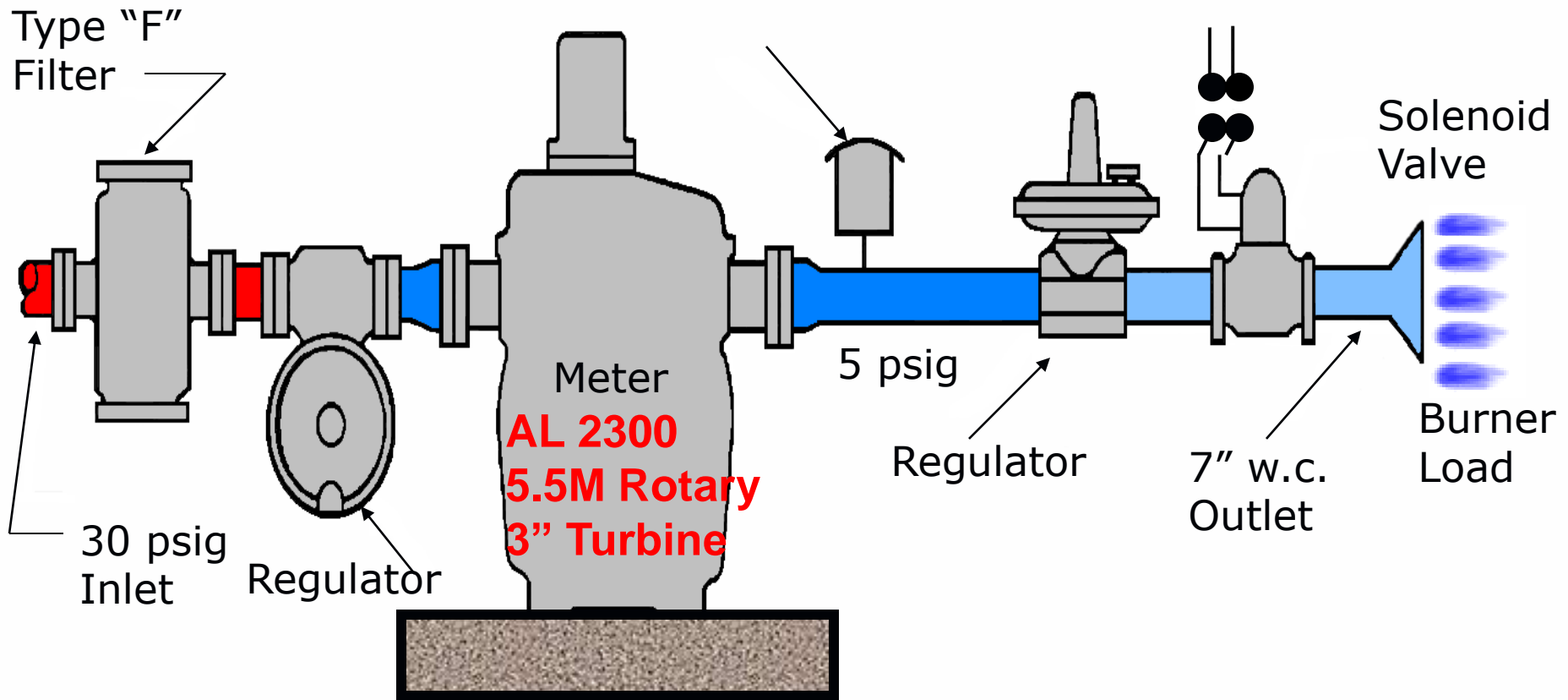
Turbine Meter Capacity Table

3" GT, Output Drive = 100 Cubic Feet, 45° Rotor

Line Pressure (PSIG)	Qmax MSCFH	Qmin MSCFH	Range Qmax/Qmin	Min. Actual Flow Rate MACFH	Press. Drop in W.C.
0.25	10	0.8	12	0.83	4.5
5	13	1.0	14	0.73	6.0
10	17	1.1	15	0.65	7.5
15	20	1.2	17	0.59	9.0
20	23	1.3	18	0.55	10.5
25	27	1.4	20	0.51	12.1
50	44	1.8	25	0.40	19.7
75	61	2.1	30	0.34	27.3
100	79	2.4	33	0.30	35.0
125	97	2.6	37	0.28	42.6
150	114	2.9	40	0.30	50.2
175	132	3.1	43	0.24	57.9
200	150	3.3	46	0.23	65.5
275	205	3.9	53	0.20	88.4
300	224	4.0	55	0.19	96.1
400	300	4.7	64	0.17	127.0
500	379	5.3	71	0.15	157.0
600	460	5.9	78	0.14	188.0
700	544	6.5	84	0.13	218.0
800	630	7.1	89	0.13	249.0
900	719	7.6	95	0.12	279.0
1000	810	8.1	100	0.12	310.0
1100	904	8.7	104	0.12	340.0
1200	1000	9.2	109	0.11	371.0
1300	1098	9.7	113	0.11	402.0
1400	1197	10.2	118	0.11	432.0

Note: Capacity Table values established @ base pressure of 14.73 PSIA and base temperature of 60°F; 0.60 specific gravity gas. Supercompressibility included.

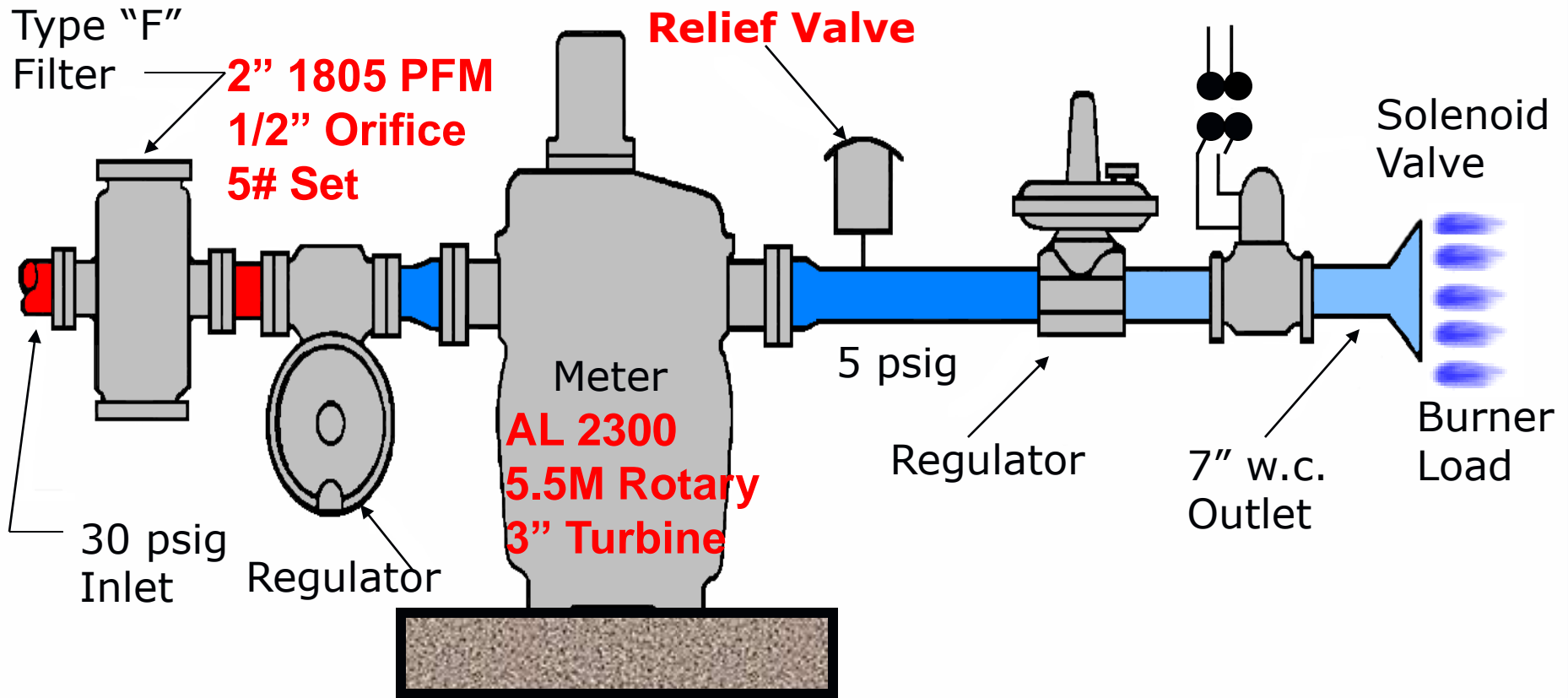
Fixed Factor Meter Sets



1804 PFM Pilot-Operated Regulator

CAPACITY (SCFH) 2" VALVE BODY								
5 psi set, ±1% abs.								
INLET (psig)	ORIFICE							
	1/4"	3/8"	1/2"	5/8"	3/4"	7/8"	1"	1-1/4"
10	1,300	2,400	3,900	4,200	7,400	4,400	9,600	12,300
15	1,800	3,400	5,100	6,500	11,000	9,800	16,500	22,600
20	2,100	4,000	6,300	9,800	13,400	12,000	21,600	29,600
30	2,800	6,500	8,200	17,100	18,300	21,500	30,800	43,200
40	3,400	6,700	13,400	22,400	22,400	26,300	39,800	45,600
60	5,100	11,400	17,600	32,600	34,800	32,700	54,400	40,100
80	5,900	15,600	23,200	36,100	37,000	37,300	46,000	40,700
100	7,200	18,900	28,100	28,100	25,600	18,100	46,400	
125	10,500	18,700	28,600	29,700	31,200	9,200		

Fixed Factor Meter Sets



Design a Meter Set

$Q_{\text{connected Load}} = 5,250 \text{ scfh}$

Maximum Inlet Pressure = 60 psig

Minimum Inlet Pressure = 30 psig

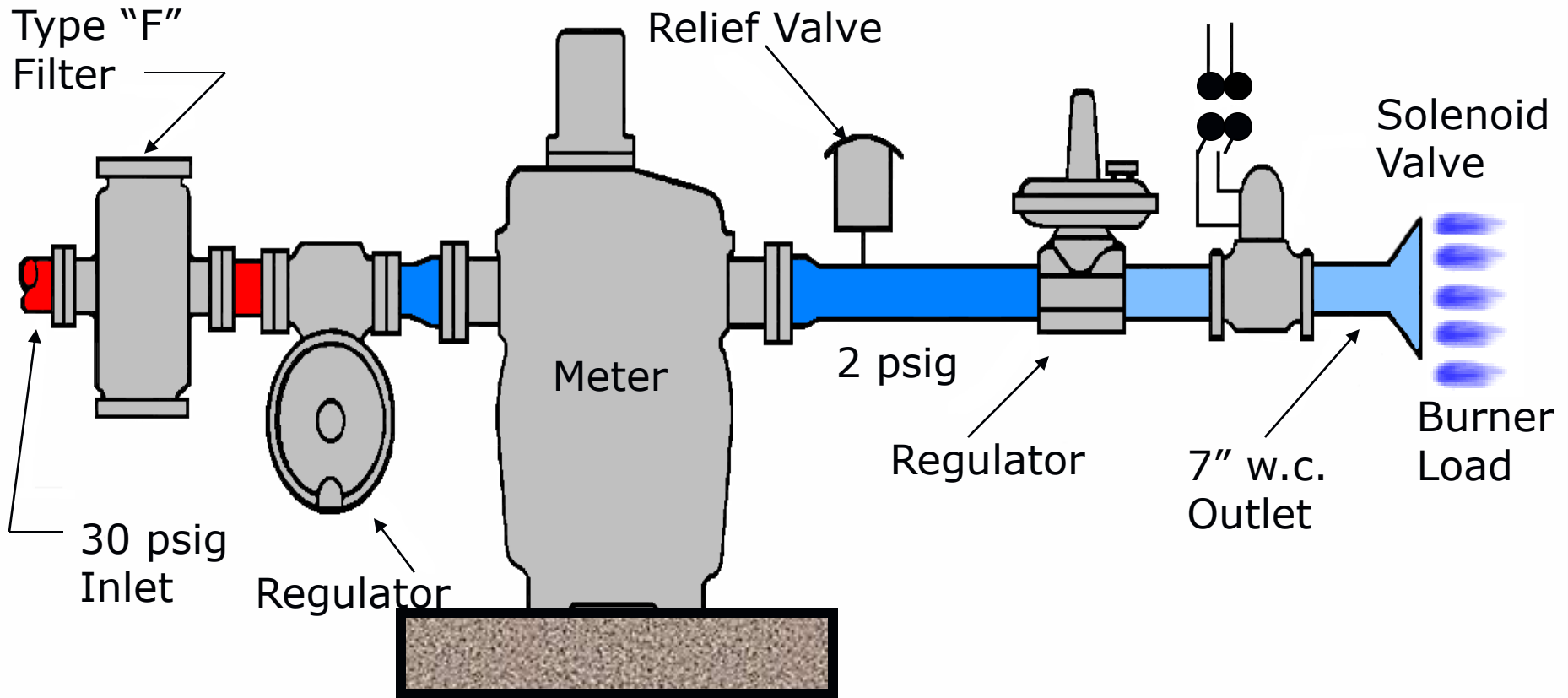
Outlet Pressure = 2 PSIG

Customer needs 7" w.c. @ Burners

No Diversity Factor

$Q_{\text{minimum}} = 10 \text{ scfh}$

Fixed Factor Meter Sets



Diaphragm Meter Capacity Table

Meter Capacities

Diaphragm Meter Capacities *									
scfh (Sm ³ /h)									
Line Pressure	AT-210	AT-250 AC-250 AM-250 AR-250	AL-425	AC-630	AL-800	AL-1000	AL-1400	AL-2300	AL-5000
0.25 psig (17 mBarg)	210 (5.9)	250 (7.1)	425 (12.0)	630 (17.8)	800 (22.7)	1000 (28.3)	1400 (39.6)	2300 (65.1)	5000 (141.6)
2 psig (14 mBarg)	424 (12.0)	550 (15.6)	955 (27.0)	1390 (39.4)	1850 (52.4)	2400 (68.0)	3265 (92.5)	5440 (154.0)	12000 (339.8)
5 psig (345 mBarg)	462 (13.1)	593 (16.8)	1100 (31.1)	1515 (42.9)	2100 (59.5)	2700 (76.5)	3700 (104.8)	6200 (175.6)	13500 (382.3)
10 psig (690 mBarg)	-	-	1350 (38.2)	1710 (48.4)	2600 (73.6)	3400 (96.3)	4600 (130.3)	7700 (218.1)	1700 (481.4)
20 psig (1.4 Barg)	-	-	1700 (48.1)	2010 (56.9)	3200 (90.6)	4100 (116.1)	5600 (158.6)	9400 (266.2)	20600 (583.4)
25 psig (1.7 Barg)	-	-	1880 (53.2)	2160 (61.2)	3500 (99.1)	4600 (130.3)	6200 (175.6)	10400 (294.5)	23000 (654.4)
50 psig (3.4 Barg)	-	-	-	-	5100 (144.4)	6600 (186.9)	9000 (254.9)	15000 (424.8)	33000 (934.6)
75 psig (5.2 Barg)	-	-	-	-	6600 (186.9)	8540 (241.8)	11650 (329.9)	19400 (549.4)	42700 (1209.1)
100 psig (6.9 Barg)	-	-	-	-	7800 (220.9)	10100 (286.0)	13800 (390.8)	23000 (651.4)	50500 (1,430.2)

* Capacity data based upon natural gas with specific gravity of 0.60.

Rotary Meter Capacity Table

SIZING CHART											
Model		3.5M/G65		5.5M/G100		9M/G160		14M/G250		23M/G400	
psig	[Barg]	Corrected Capacity in scfh [sm ³ /h]									
0.25	[0.0]	3,500	[100]	5,500	[160]	9,000	[250]	14,000	[400]	23,000	[650]
2	[0.1]	3,900	[110]	6,100	[170]	10,000	[280]	15,600	[440]	25,300	[715]
5	[0.3]	4,600	[130]	7,200	[200]	11,900	[340]	18,400	[520]	30,400	[850]
10	[0.7]	5,800	[160]	9,100	[260]	14,900	[420]	23,200	[660]	38,100	[1,070]
20	[1.4]	8,200	[230]	12,800	[360]	21,000	[590]	32,700	[930]	53,700	[1,510]
30	[2.1]	10,500	[300]	16,600	[470]	27,100	[770]	42,200	[1,190]	69,300	[1,930]
40	[2.8]	12,900	[370]	20,300	[570]	33,200	[940]	51,700	[1,460]	84,800	[2,370]
50	[3.4]	15,300	[430]	24,000	[680]	39,300	[1,110]	61,200	[1,730]	100,400	[2,810]
60	[4.1]	17,700	[500]	27,800	[790]	45,500	[1,290]	70,700	[2,000]	116,300	[3,250]
75	[5.2]	21,200	[600]	33,400	[950]	54,600	[1,550]	85,000	[2,410]	139,500	[3,920]
100	[6.9]	27,200	[770]	42,700	[1,210]	69,900	[1,980]	108,700	[3,080]	178,600	[5,000]
150	[10.3]	39,100	[1,110]	61,400	[1,740]	100,400	[2,840]	156,300	[4,430]	256,700	[7,200]
175	[12.1]	45,000	[1,270]	70,700	[2,000]	115,700	[3,280]	180,000	[5,100]	296,700	[8,290]
250	[17.2]	62,800	[1,780]	98,700	[2,790]	161,500	[4,570]	251,300	[7,120]	412,700	[11,580]
290	[20.0]	72,300	[2,050]	113,700	[3,220]	186,000	[5,270]	289,300	[8,190]	475,300	[13,300]

Note: All capacities are based on 14.4 psia atmospheric pressure, 14.73 psia base pressure, and 60° F base temperature.

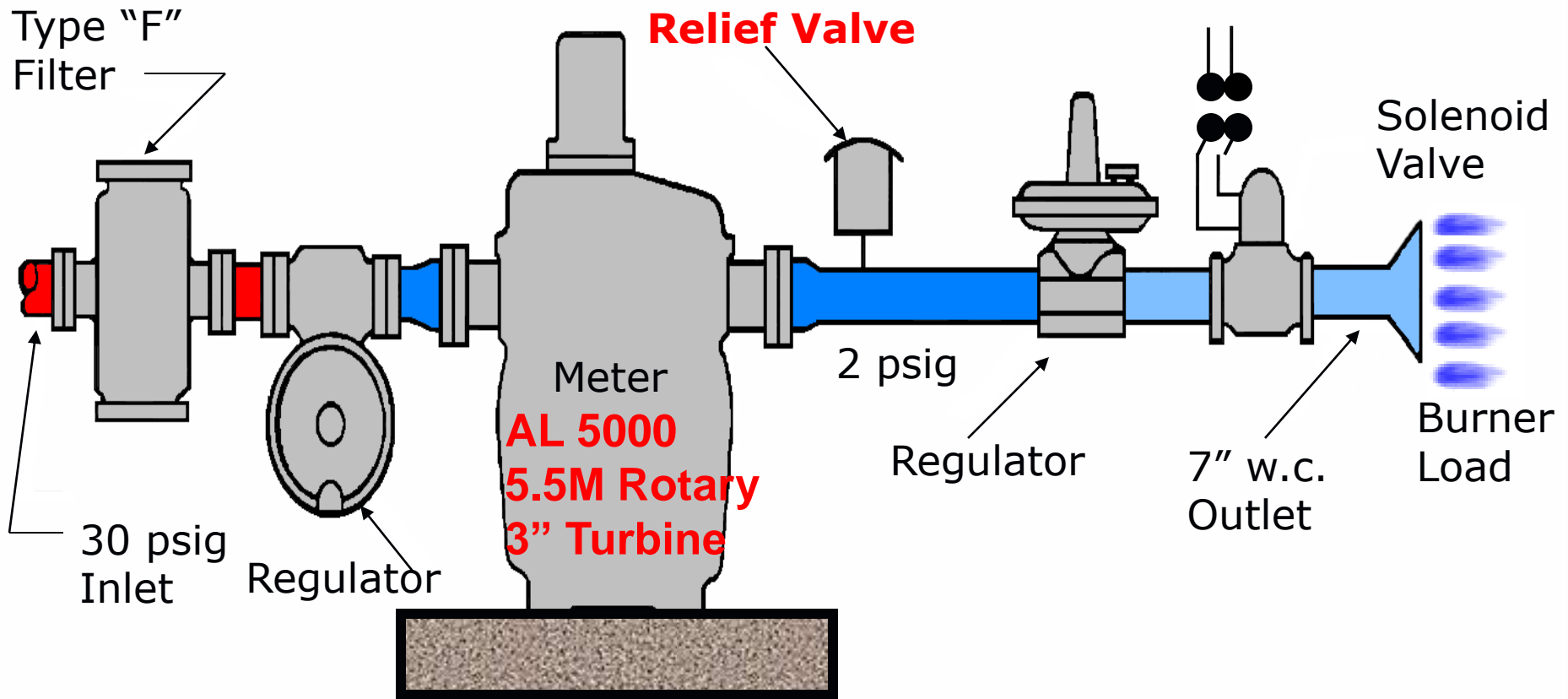
Turbine Meter Capacity Table

3" GT, Output Drive = 100 Cubic Feet, 45° Rotor

Line Pressure (PSIG)	Qmax MSCFH	Qmin MSCFH	Range Qmax/Qmin	Min. Actual Flow Rate MACFH	Press. Drop in W.C.
0.25	10	0.8	12	0.83	4.5
5	13	1.0	14	0.73	6.0
10	17	1.1	15	0.65	7.5
15	20	1.2	17	0.59	9.0
20	23	1.3	18	0.55	10.5
25	27	1.4	20	0.51	12.1
50	44	1.8	25	0.40	19.7
75	61	2.1	30	0.34	27.3
100	79	2.4	33	0.30	35.0
125	97	2.6	37	0.28	42.6
150	114	2.9	40	0.30	50.2
175	132	3.1	43	0.24	57.9
200	150	3.3	46	0.23	65.5
275	205	3.9	53	0.20	88.4
300	224	4.0	55	0.19	96.1
400	300	4.7	64	0.17	127.0
500	379	5.3	71	0.15	157.0
600	460	5.9	78	0.14	188.0
700	544	6.5	84	0.13	218.0
800	630	7.1	89	0.13	249.0
900	719	7.6	95	0.12	279.0
1000	810	8.1	100	0.12	310.0
1100	904	8.7	104	0.12	340.0
1200	1000	9.2	109	0.11	371.0
1300	1098	9.7	113	0.11	402.0
1400	1197	10.2	118	0.11	432.0

Note: Capacity Table values established @ base pressure of 14.73 PSIA and base temperature of 60°F; 0.60 specific gravity gas. Supercompressibility included.

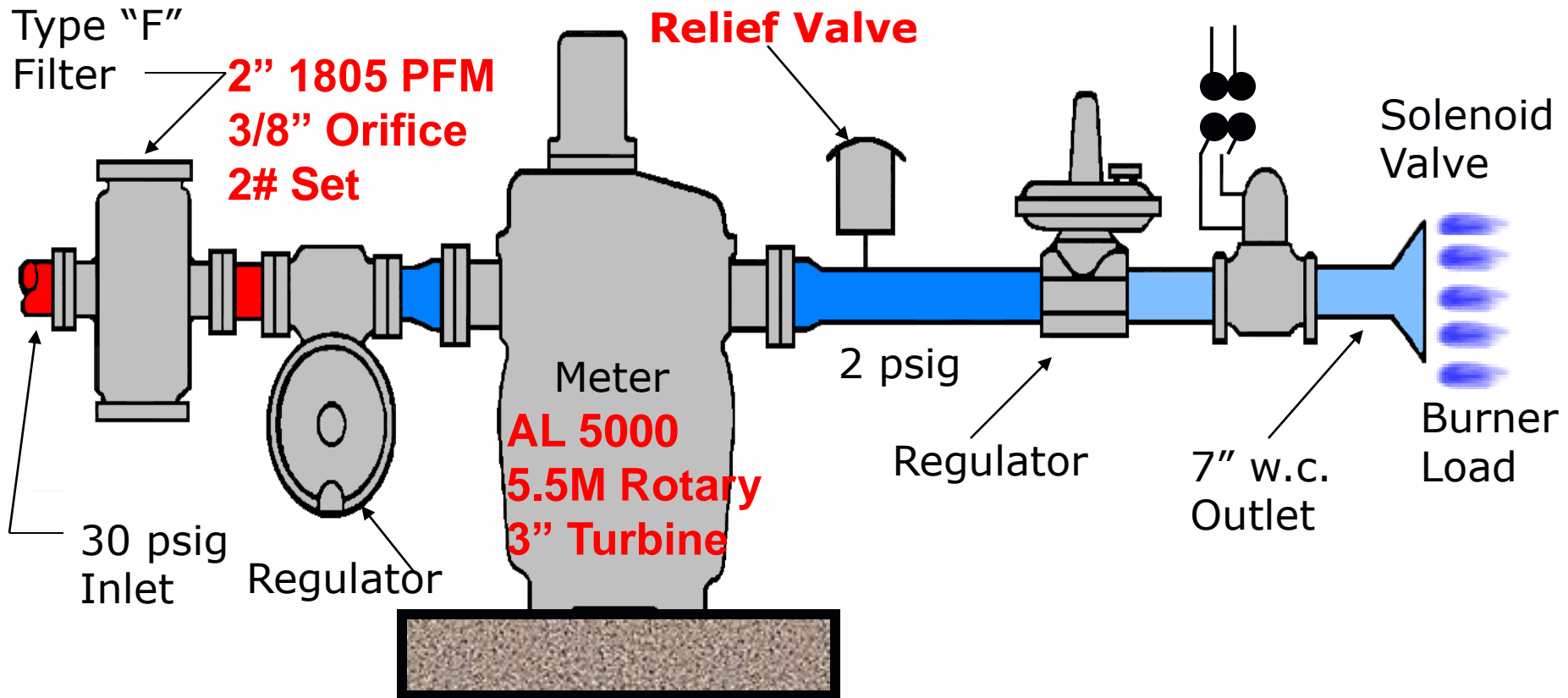
Fixed Factor Meter Sets



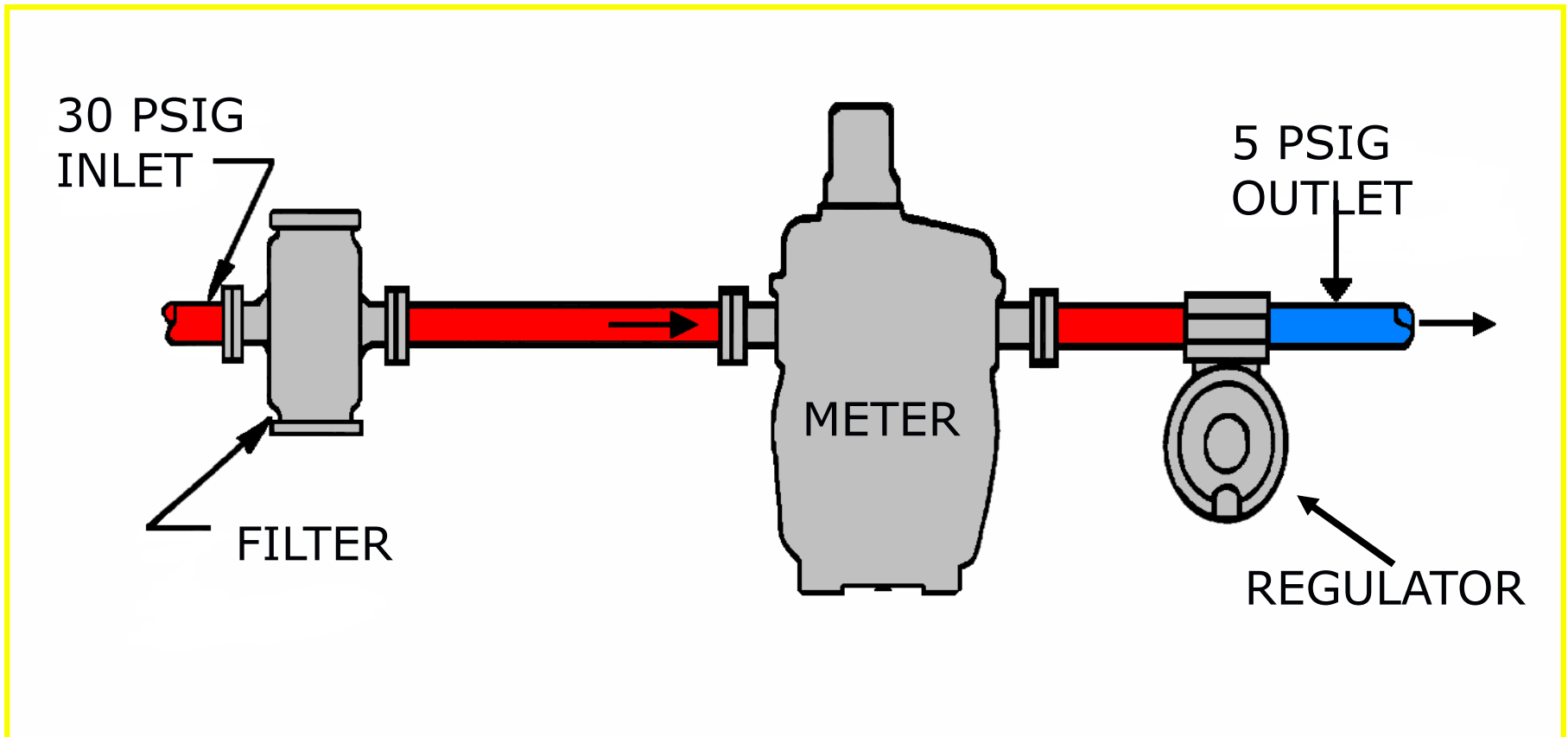
1805 PFM Pilot-Operated Regulator

CAPACITY (SCFH) 2" VALVE BODY								
2 psi set, ±1% abs.								
INLET (psig)	ORIFICE							
	1/4"	3/8"	1/2"	5/8"	3/4"	7/8"	1"	1-1/4"
5	1,100	2,300	3,400	3,200	4,400	4,300	6,000	10,100
10	1,700	3,800	5,800	8,200	10,700	11,600	13,300	16,800
15	2,400	5,200	7,400	11,600	14,300	12,900	18,500	25,300
20	2,900	5,700	9,200	15,500	18,100	18,200	23,200	31,700
30	3,600	7,600	13,300	20,100	26,600	29,300	31,700	40,800
40	4,400	9,300	15,700	26,100	32,600	33,500	39,800	41,100
60	6,000	13,200	14,500	30,500	41,700	21,200	52,900	46,200
80	7,600	16,900	18,400	25,800	35,200	20,700	57,500	30,500
100	9,300	14,700	22,300	18,800	25,600	25,100	55,700	
125	8,700	17,900	27,100	22,900	31,200	30,600		

Fixed Factor Meter Sets



Line Pressure Meter Sets



Diaphragm Meter Capacity Table

Meter Capacities

Diaphragm Meter Capacities *									
scfh (Sm ³ /h)									
Line Pressure	AT-210	AT-250 AC-250 AM-250 AR-250	AL-425	AC-630	AL-800	AL-1000	AL-1400	AL-2300	AL-5000
0.25 psig (17 mBarg)	210 (5.9)	250 (7.1)	425 (12.0)	630 (17.8)	800 (22.7)	1000 (28.3)	1400 (39.6)	2300 (65.1)	5000 (141.6)
2 psig (14 mBarg)	424 (12.0)	550 (15.6)	955 (27.0)	1390 (39.4)	1850 (52.4)	2400 (68.0)	3265 (92.5)	5440 (154.0)	12000 (339.8)
5 psig (345 mBarg)	462 (13.1)	593 (16.8)	1100 (31.1)	1515 (42.9)	2100 (59.5)	2700 (76.5)	3700 (104.8)	6200 (175.6)	13500 (382.3)
10 psig (690 mBarg)	-	-	1350 (38.2)	1710 (48.4)	2600 (73.6)	3400 (96.3)	4600 (130.3)	7700 (218.1)	1700 (481.4)
20 psig (1.4 Barg)	-	-	1700 (48.1)	2010 (56.9)	3200 (90.6)	4100 (116.1)	5600 (158.6)	9400 (266.2)	20600 (583.4)
25 psig (1.7 Barg)	-	-	1880 (53.2)	2160 (61.2)	3500 (99.1)	4600 (130.3)	6200 (175.6)	10400 (294.5)	23000 (654.4)
50 psig (3.4 Barg)	-	-	-	-	5100 (144.4)	6600 (186.9)	9000 (254.9)	15000 (424.8)	33000 (934.6)
75 psig (5.2 Barg)	-	-	-	-	6600 (186.9)	8540 (241.8)	11650 (329.9)	19400 (549.4)	42700 (1209.1)
100 psig (6.9 Barg)	-	-	-	-	7800 (220.9)	10100 (286.0)	13800 (390.8)	23000 (651.4)	50500 (1,430.2)

* Capacity data based upon natural gas with specific gravity of 0.60.

Rotary Meter Capacity Table

SIZING CHART											
Model		3.5M/G65		5.5M/G100		9M/G160		14M/G250		23M/G400	
psig	[Barg]	Corrected Capacity in scfh [sm ³ /h]									
0.25	[0.0]	3,500	[100]	5,500	[160]	9,000	[250]	14,000	[400]	23,000	[650]
2	[0.1]	3,900	[110]	6,100	[170]	10,000	[280]	15,600	[440]	25,300	[715]
5	[0.3]	4,600	[130]	7,200	[200]	11,900	[340]	18,400	[520]	30,400	[850]
10	[0.7]	5,800	[160]	9,100	[260]	14,900	[420]	23,200	[660]	38,100	[1,070]
20	[1.4]	8,200	[230]	12,800	[360]	21,000	[590]	32,700	[930]	53,700	[1,510]
30	[2.1]	10,500	[300]	16,600	[470]	27,100	[770]	42,200	[1,190]	69,300	[1,930]
40	[2.8]	12,900	[370]	20,300	[570]	33,200	[940]	51,700	[1,460]	84,800	[2,370]
50	[3.4]	15,300	[430]	24,000	[680]	39,300	[1,110]	61,200	[1,730]	100,400	[2,810]
60	[4.1]	17,700	[500]	27,800	[790]	45,500	[1,290]	70,700	[2,000]	116,300	[3,250]
75	[5.2]	21,200	[600]	33,400	[950]	54,600	[1,550]	85,000	[2,410]	139,500	[3,920]
100	[6.9]	27,200	[770]	42,700	[1,210]	69,900	[1,980]	108,700	[3,080]	178,600	[5,000]
150	[10.3]	39,100	[1,110]	61,400	[1,740]	100,400	[2,840]	156,300	[4,430]	256,700	[7,200]
175	[12.1]	45,000	[1,270]	70,700	[2,000]	115,700	[3,280]	180,000	[5,100]	296,700	[8,290]
250	[17.2]	62,800	[1,780]	98,700	[2,790]	161,500	[4,570]	251,300	[7,120]	412,700	[11,580]
290	[20.0]	72,300	[2,050]	113,700	[3,220]	186,000	[5,270]	289,300	[8,190]	475,300	[13,300]

Note: All capacities are based on 14.4 psia atmospheric pressure, 14.73 psia base pressure, and 60° F base temperature.

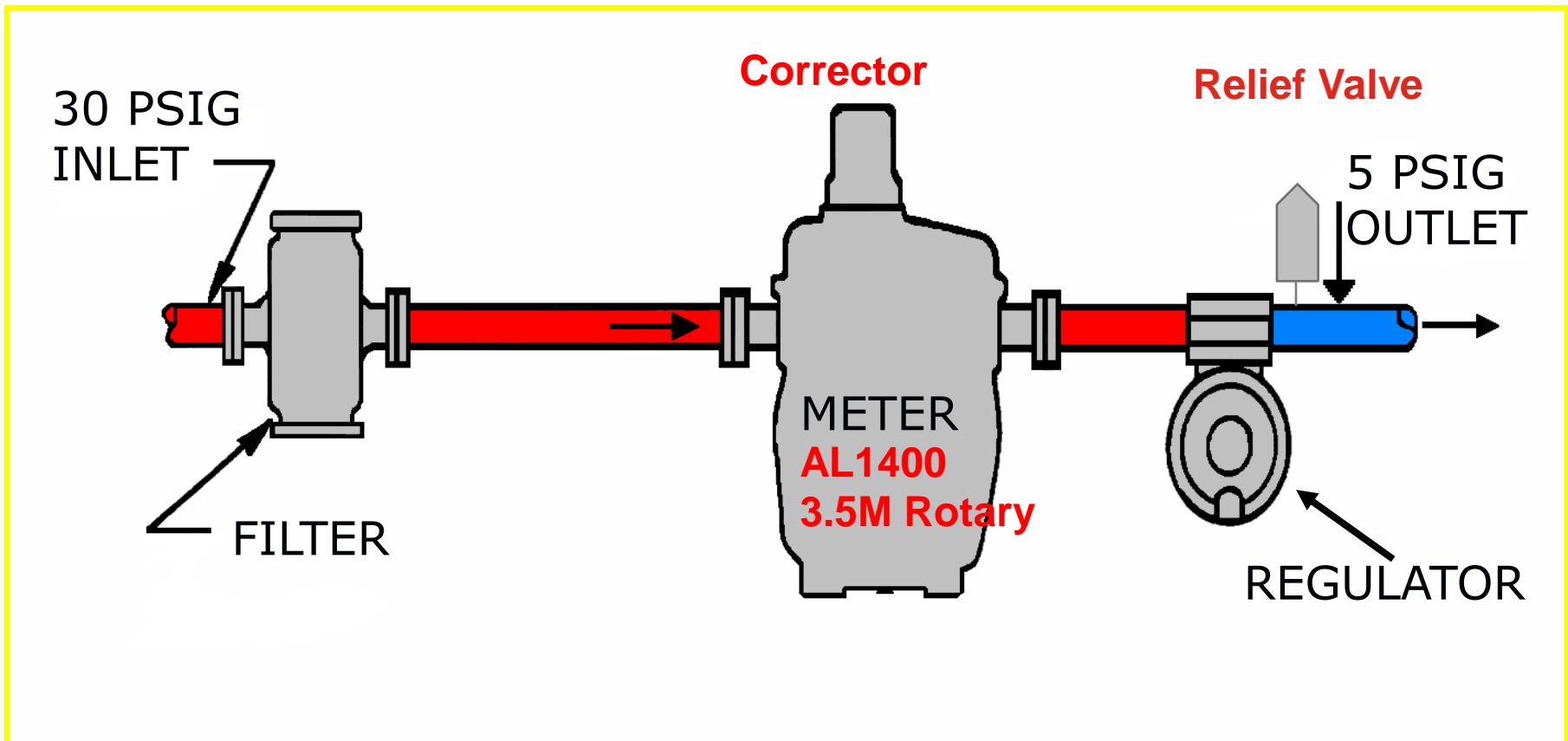
Turbine Meter Capacity Table

3" GT, Output Drive = 100 Cubic Feet, 45° Rotor

Line Pressure (PSIG)	Qmax MSCFH	Qmin MSCFH	Range Qmax/Qmin	Min. Actual Flow Rate MACFH	Press. Drop in W.C.
0.25	10	0.8	12	0.83	4.5
5	13	1.0	14	0.73	6.0
10	17	1.1	15	0.65	7.5
15	20	1.2	17	0.59	9.0
20	23	1.3	18	0.55	10.5
25	27	1.4	20	0.51	12.1
50	44	1.8	25	0.40	19.7
75	61	2.1	30	0.34	27.3
100	79	2.4	33	0.30	35.0
125	97	2.6	37	0.28	42.6
150	114	2.9	40	0.30	50.2
175	132	3.1	43	0.24	57.9
200	150	3.3	46	0.23	65.5
275	205	3.9	53	0.20	88.4
300	224	4.0	55	0.19	96.1
400	300	4.7	64	0.17	127.0
500	379	5.3	71	0.15	157.0
600	460	5.9	78	0.14	188.0
700	544	6.5	84	0.13	218.0
800	630	7.1	89	0.13	249.0
900	719	7.6	95	0.12	279.0
1000	810	8.1	100	0.12	310.0
1100	904	8.7	104	0.12	340.0
1200	1000	9.2	109	0.11	371.0
1300	1098	9.7	113	0.11	402.0
1400	1197	10.2	118	0.11	432.0

Note: Capacity Table values established @ base pressure of 14.73 PSIA and base temperature of 60°F; 0.60 specific gravity gas. Supercompressibility included.

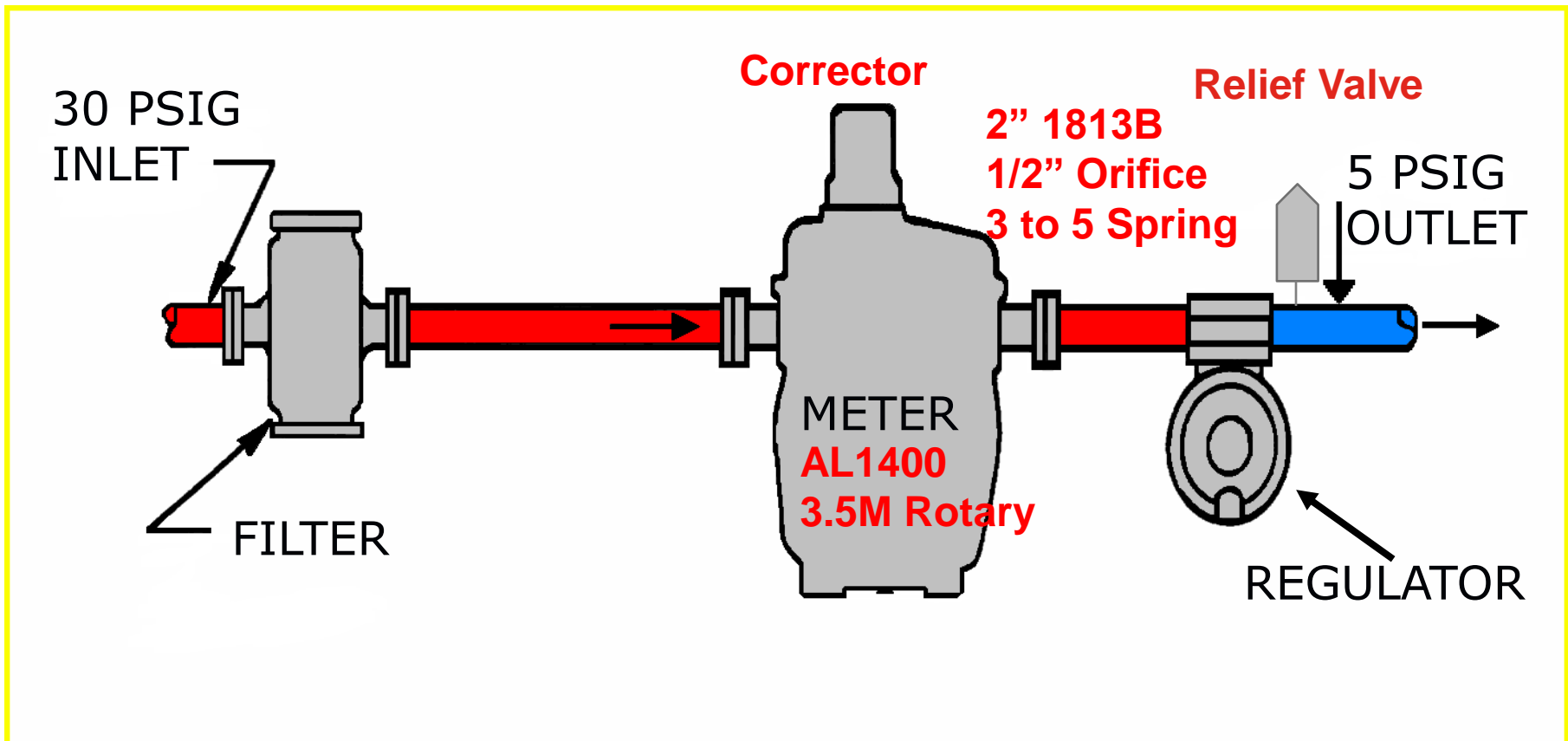
Line Pressure Meter Sets



Industrial Regulator Capacity Table

Inlet psi	Orifice Size – All Models With Silver Holder								SPRING NO. 71424P023 3 psi to 5 psi Set: 5 psi Droop: 1 psi
	1-1/4"	1"	7/8"	3/4"	5/8"	1/2"	3/8"	1/4"	
5									
10	7,000	5,600	4,800	4,800	3,700	3,100	2,200	1,200	
15	9,500	7,600	6,200	6,200	4,800	4,200	3,000	1,850	
20	11,800	9,750	7,600	7,600	6,000	5,300	3,800	2,200	
30		12,700	10,500	10,500	8,300	7,200	5,000	2,900	
40			13,000	13,000	9,400	8,700	6,500	3,500	
60			17,200	17,200	12,700	12,000	8,900	4,900	
80				20,000	16,000	15,200	10,800	6,200	
100							12,700	7,500	
125								8,100	

Line Pressure Meter Sets



Station Design

Measurement

Diaphragm

Rotary

Turbine

Ultrasonic

Orifice

Other

Multiple Runs

By-pass

Regulation

Low Pressure

Fixed Factor

Line Pressure

Pressure Protection

Station Design

Cathodic Protection

Security

Communication

Valves

Other Equipment

BTU Analyzers

Odorization

Maintenance

Training

Tools/Materials



Station Design

Consider Installation, Operational &, Maintenance Requirements

Gauge Openings

Standardize

As-built drawings

Protection

Weather

Electrical

Vandalism

Damage from Outside Forces

Station Design

Valves

Filtration/Gas Conditioning

Avoid Turbulence

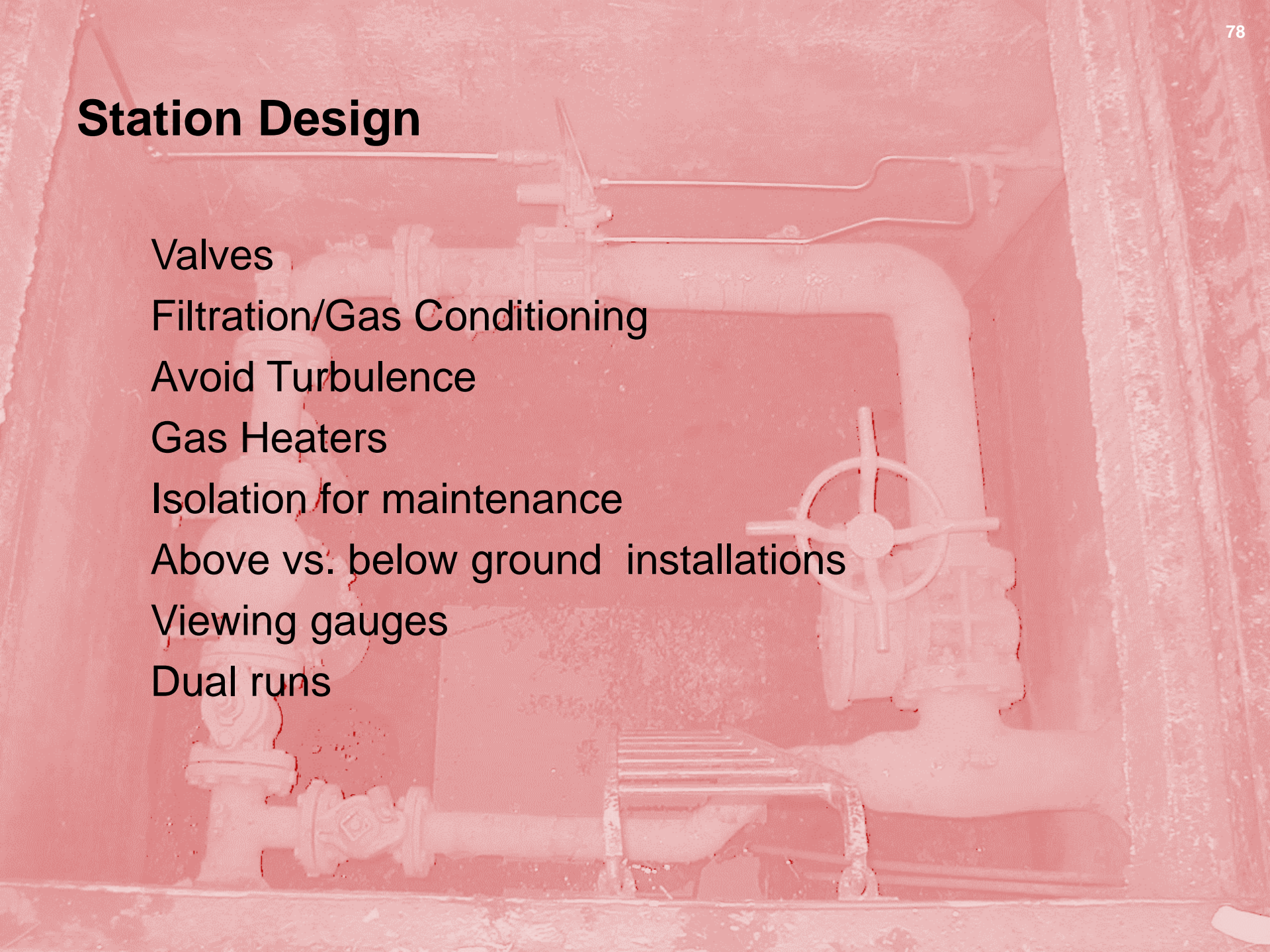
Gas Heaters

Isolation for maintenance

Above vs. below ground installations

Viewing gauges

Dual runs



Station Design

Proper regulator for conditions

Corrosion Control

Operation of relief valves

Sizing considerations

Main regulators

Relief valves

Monitor



Station Design

Piping

Supports

Main runs

Relief valve

Control Piping

Gas Velocity

Location of changes in pipe size

< 70 ft/sec - inlet

< 200 ft/sec - outlet

Long radius ells

Control piping - 1/4" or 1/2"

Station Design

Filters

Use where needed

Differential indicators

Maintenance

Schedule

Clearance

Serving pilot regulators



Station Design

Sensing/Bleed Lines

Right size

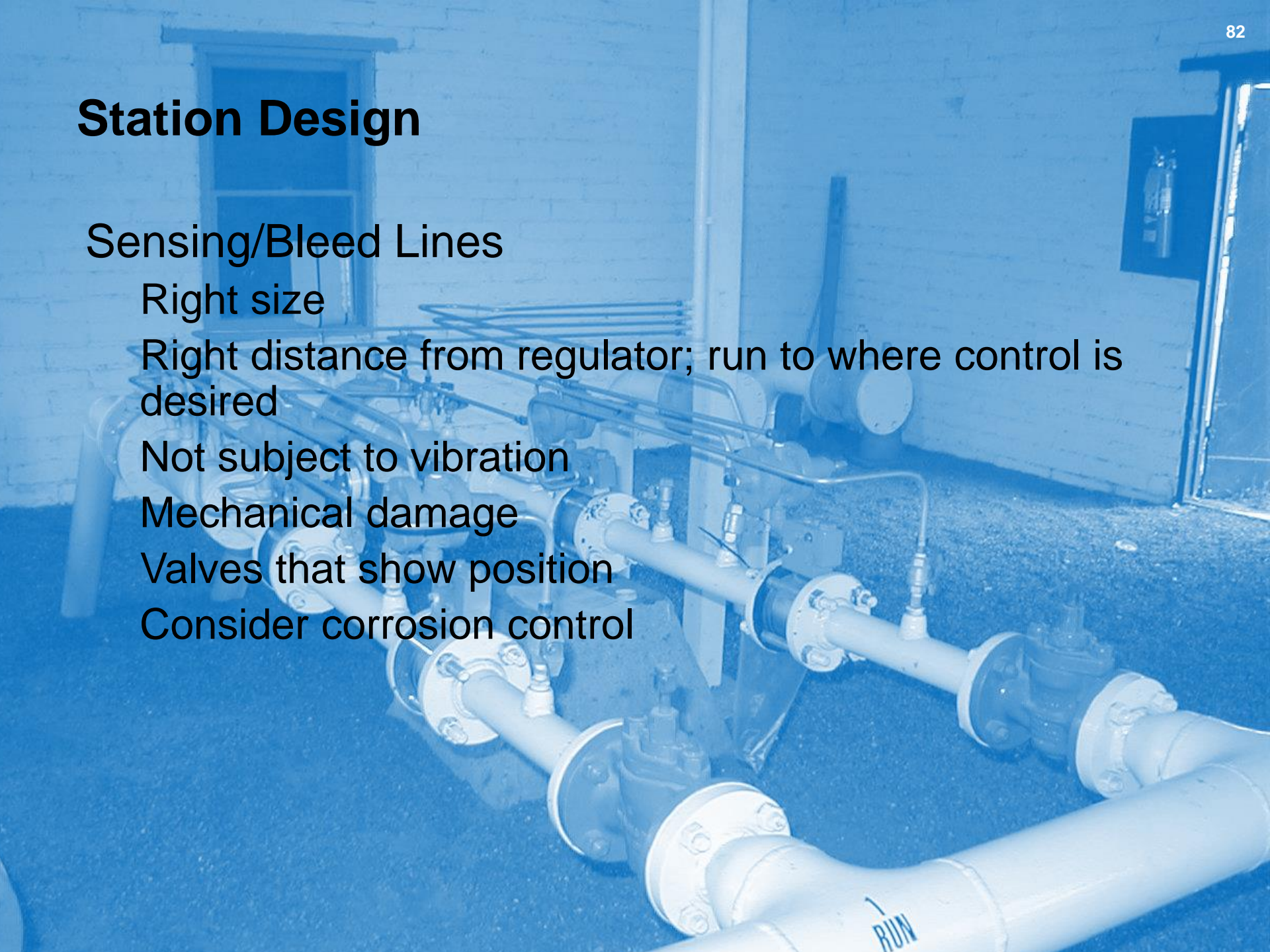
Right distance from regulator; run to where control is desired

Not subject to vibration

Mechanical damage

Valves that show position

Consider corrosion control



Station Maintenance

1. Schedule
2. Tools
3. Training
4. Parts
5. Drawings
6. Correct lubricants
7. Depressurize
8. Housekeeping

Station Maintenance

9. Avoid excessive grease & sealing compound
10. Check for free movement in linkages
11. Check for leakage
12. Check valves in proper position

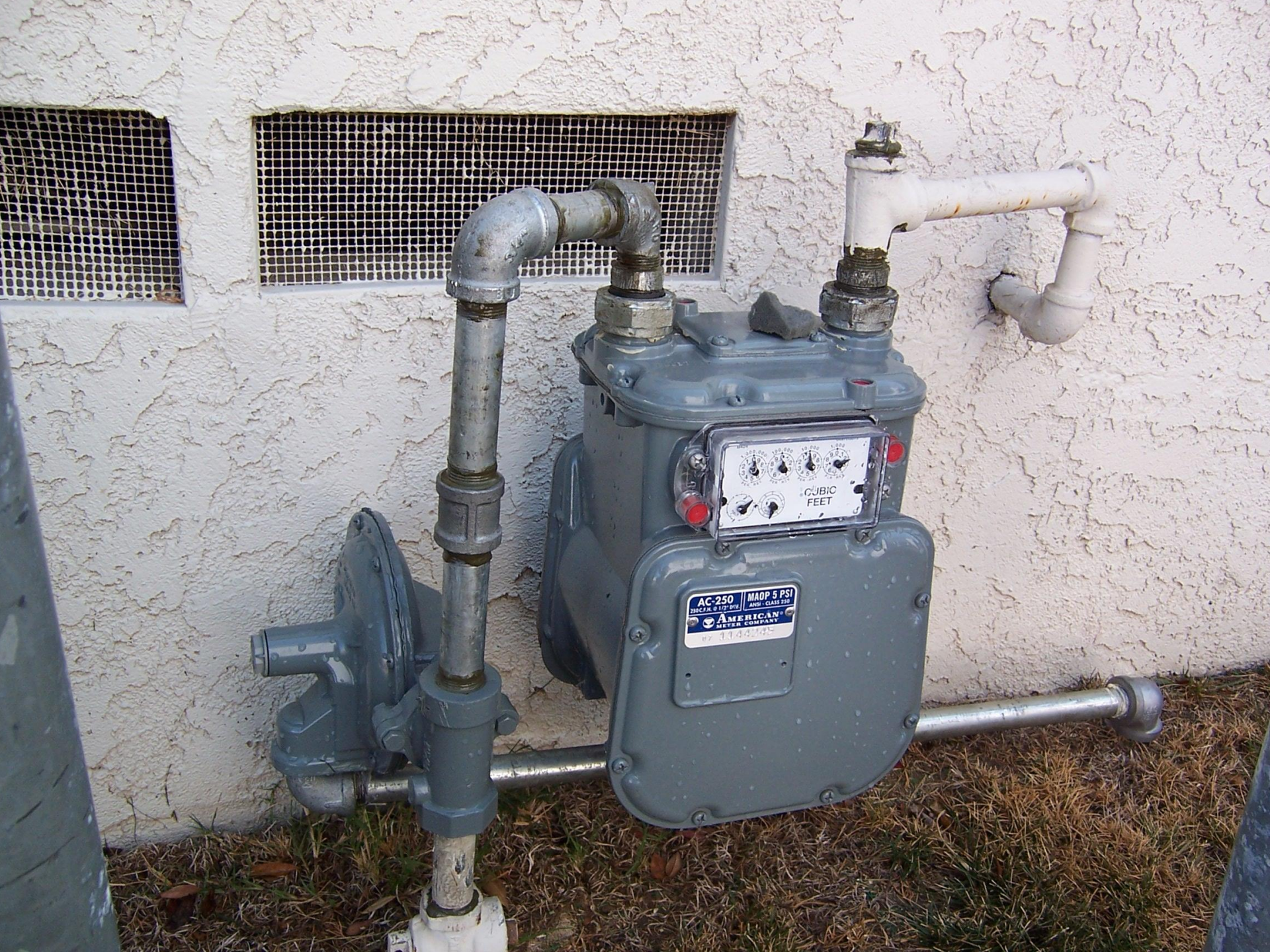
Questions?

Robert.bennett@Honeywell.com



Honeywell
THE POWER OF **CONNECTED**





0-100
0-100
0-100
0-100
0-100
0-100
CUBIC FEET

AC-250 MAOP 5 PSI
250CFH @ 117" DI.V.
AMERICAN METER COMPANY
MADE IN U.S.A.

